

PCE 2018 RFO Offer Form

Section 1: Overview
Section 2: Generating Facility Information
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Section 4: Generating Facility Project Ownership
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* Required

1. Email address *

Section 1. Overview

2. Developer Name *

3. Developer Code (4 letter cod provided during pre-registration process) *

This Offer Form Template is provided for reference only. Do not submit this template as part of your response. Please fill in the Google Doc Offer Form only.

Example Only - Do Not Submit

4. RFO Requirements (Complete All) **Check all that apply.*

- All Offers will be submitted electronically as described in the RFO Instructions.
- All Offers will be based on the terms and conditions of Peninsula Clean Energy's standard power purchase agreement (PPA) posted on this RFO website. Each Offer indicates the Offeror's commitment and ability to comply with each of the terms of the PPA
- Offeror agrees that any disputes regarding the contract will be venued in San Mateo County or the Northern District of California.
- Offeror must have received a completed Phase II Interconnection Study, or documentation showing that the project has passed WDAT Fast Track screens, or must be offering an existing or repowered facility that does not require a restudy in order to interconnect.
- If shortlisted, offeror agrees to upload the most recent Interconnection Study or [if available] Generator Interconnection Agreement (GIA).
- Successful Offerors are responsible for paying all costs related to the interconnection of the Generating Facility to the transmission network or distribution network.
- Each Offeror shall be solely responsible for all costs it incurs in preparing to participate in, participating in, or responding to this RFO.
- PCE, in its sole discretion, may reject non-responsive, late, or incomplete Offers.
- Offeror will be solely responsible for permitting and licensing the project at its proposed site.
- By submitting this Offer Form, the Offeror agrees to be bound by the terms of the RFO Instructions and by the terms of the Non-Disclosure Agreement posted on the Renewables RFO website. By checking this box, Offeror electronically signs and agrees to abide by the terms and conditions of the Non-disclosure Agreement posted on the Renewables RFO website.

5. PCE Disclaimers (Complete All) **Check all that apply.*

- PCE is not bound to enter into negotiations or enter into an agreement with, or purchase any products from, any Offeror as a result of this RFO.
- No rights shall be vested in any Offeror, individual, or entity by virtue of its preparation to participate in, or its participation in, this RFO.
- No binding commitment shall arise on the part of PCE to any Offeror under this RFO unless and until the parties enter into definitive agreements.
- PCE reserves the right to modify any dates and terms specified in the RFO Instructions in its sole discretion and at any time without notice, without assigning any reasons and without liability.
- PCE reserves the right to select no Offers as an outcome of this RFO.
- PCE will not be deemed to have accepted any Offer, and will not be bound by any term thereof, unless and until authorized representatives of PCE and Seller execute a PPA and, if appropriate, related collateral and other required agreements.

Section 2. Generating Facility Information

If proposing a storage facility, information on the storage facility will be requested in Section 5.

6. Generator/Project Name: *

7. Counterparty/Legal Entity Name: *

Generator/Project Address

8. Street 1 *

9. Street 2

10. City *

11. State (two-letter abbreviation) *

12. Zip *

13. County *

14. Latitude (in Decimal Degrees): *

15. Longitude (in Decimal Degrees): *

Example Only - Do Not Submit

16. Fuel Source/Technology *

Mark only one oval.

- Biodiesel
- Biogas
- Biomass
- Conduit Hydro
- Digester Gas
- Fuel cells using renewable fuels
- Geothermal
- Hydroelectric (incremental generation from efficiency improvements)
- Landfill Gas
- Municipal Solid Waste
- Ocean wave, ocean thermal, and tidal current
- Photovoltaic
- Small hydroelectric (30 MW or less)
- Solar thermal electric
- Wind
- Other

17. If Fuel Source/Technology question response was "Other", please describe:

18. CA RPS Cert# (or pre-cert#), if applicable:

19. Proposed Capacity (MWac): *

20. Proposed Capacity (MWdc) (for solar):

21. Annual Capacity Degradation, if applicable (%)

:

22. Expected Capacity Factor: *

23. **Proposed Annual Energy Deliveries (Approx. MWh): ***

24. **Proposed Term Length (Years): ***

25. **Resource Vintage ***

Mark only one oval.

- New
 Existing
 Repowered

26. **For existing or repowered projects, please enter the original or repowered COD:**

27. **Green-e eligible? ***

Mark only one oval.

- Yes
 No

Section 3. Generating Facility Development Status

28. **Interconnection Status: ***

Mark only one oval.

- Not yet submitted application for Phase 1 or equivalent
 Application submitted, study not yet received, screens not yet passed
 Phase 1 Study or equivalent complete
 Phase 2 study or equivalent complete
 Fast Track screens passed
 Independent Screens passed
 Interconnection Agreement executed

29. **Queue position: ***

30. **Capacity Studied (MWac): ***

31. Energy Only or Full Capacity: *

Mark only one oval.

- Energy Only
 Full Capacity

32. Scheduled COD (According to Interconnection Study or Agreement): *

Example: December 15, 2012

33. Interconnection Point (where Interconnection Facilities connect to the grid): ***34. Is the project interconnecting to the distribution system? ***

Mark only one oval.

- Yes
 No

35. Interconnection Voltage (kV): ***36. Interconnection Point is in: ***

Mark only one oval.

- NP-15
 SP-15
 ZP-26

37. CAISO Pnode / Delivery Point (as designated by CAISO for the Facility): ***38. Reliability Network Upgrade (RNU) cost estimate, \$:****39. Minimum number of months to complete RNU from interconnection study:****40. Estimated Generator Interconnection Agreement (GIA) execution date:**

Example: December 15, 2012

41. Deliverability Network Upgrade (DNU) cost estimate, \$:

42. Minimum number of months to complete DNU from interconnection study:

43. Site Control Status *

Mark only one oval.

- Lease
- Own
- Option to lease
- Option to purchase
- License
- Other

44. If response to Site Control Status was "Other", please describe.

Section 4. Generating Facility Project Ownership

Ownership Structure

45. Owner 1:

46. Share 1 (%):

47. Owner 2:

48. Share 2 (%):

49. **Owner 3:**

50. **Share 3 (%):**

Section 5. Storage Facility Information

Please fill out this section only if you are planning to submit offers that have storage co-located with the primary resource

51. **Storage Project Name:**

52. **Counterparty/Legal Entity Name:**

Storage Project Address

53. **Street 1**

54. **Street 2**

55. **City**

56. **State (two-letter abbreviation)**

57. **Zip**

58. **County**

59. **Latitude (in Decimal Degrees)**

60. **Longitude (in Decimal Degrees)**

Example Only - Do Not Submit

61. Storage Method/Technology

Mark only one oval.

- Chemical/Flow Battery
- Chemical/Fuel Cells
- Chemical/Lithium-Ion Battery
- Electrical Energy Storage
- Mechanical/Compressed Air Energy Storage
- Mechanical/Flywheels
- Mechanical/Pumped Hydro Energy Storage
- Thermal Energy Storage
- Other

62. If response to Storage Method/Technology was "Other", please describe:

63. Proposed Capacity (MWac):

64. Duration (hours):

65. Facility Status:

Mark only one oval.

- New
- Existing

66. For existing projects, please enter the original COD.

Example: December 15, 2012

Section 6. Storage Facility Development Status

Only fill in this section if you filled in Section 5

67. Interconnection Status

Mark only one oval.

- Not yet submitted application for Phase 1 or equivalent
- Application submitted, study not yet received, screens not yet passed
- Phase 1 Study or equivalent complete
- Phase 2 study or equivalent complete
- Fast Track screens passed
- Independent Screens passed
- Interconnection Agreement executed

68. Queue Position:

69. Capacity Studied (MWac):

70. Energy Only or Full Capacity?

Mark only one oval.

- Energy Only
- Full Capacity

71. Scheduled COD (according to Interconnection Study or Agreement):

Example: December 15, 2012

72. Interconnection Point (where Interconnection Facilities connect to the grid):

73. Is this project interconnecting to the distribution system?

Mark only one oval.

- Yes
- No

74. Interconnection voltage (kV):

75. Interconnection Point is in:

Mark only one oval.

- NP-15
- SP-15
- ZP-26

76. CAISO Pnode / Delivery Point (as designated by CAISO):

77. Reliability Network Upgrade (RNU) cost estimate, \$:

78. Minimum number of months to complete RNU from interconnection study:

79. Estimated Generator Interconnection Agreement (GIA) execution date:

Example: December 15, 2012

80. Deliverability Network Upgrade (DNU) cost estimate, \$:

81. Minimum number of months to complete DNU from interconnection study:

82. Site Control Status

Mark only one oval.

- Lease
- Own
- Option to lease
- Option to purchase
- License
- Other

83. If response to Site Control Status was "Other", please describe.

Section 7. Storage Facility Project Ownership

Please only fill out this section if you completed Section 5

Ownership Structure

84. **Owner 1:**

85. **Share 1 (%):**

86. **Owner 2:**

87. **Share 2 (%):**

88. **Owner 3:**

89. **Share 3 (%):**

Section 8. Price and COD

This section allows bidders to propose up to 4 COD/Price combinations. Pricing for at least one COD is required.

Pricing for COD 1

Please fill out pricing for the following COD 1. If the project has an option to add storage, please fill out pricing for the storage as well.

90. **COD 1 ***

Example: December 15, 2012

91. **Levelized Energy Price for COD 1 (\$/MWh) at CAISO Pnode ***

92. **Levelized Energy Price for COD 1 (\$/MWh) at NP-15 Hub ***

93. **Storage: Fixed Capacity Payment Price for COD 1, if applicable (\$/kW-year)**

94. **Storage: Variable Capacity for COD 1, if applicable (\$/MWh)**
-

Pricing for COD 2

Please fill out pricing for the following COD 2. If the project has an option to add storage, please fill out pricing for the storage as well.

95. **Levelized Energy Price for COD 2 (\$/MWh) at CAISO Pnode**
-

96. **Levelized Energy Price for COD 2 (\$/MWh) at NP-15 Hub**
-

97. **Storage: Fixed Capacity Payment Price for COD 2, if applicable (\$/kW-year)**
-

98. **Storage: Variable Capacity for COD 2, if applicable (\$/MWh)**
-

Pricing for COD 3

Please fill out pricing for the following COD 3. If the project has an option to add storage, please fill out pricing for the storage as well.

99. **Levelized Energy Price for COD 3 (\$/MWh) at CAISO Pnode**
-

100. **Levelized Energy Price for COD 3 (\$/MWh) at NP-15 Hub**
-

101. **Storage: Fixed Capacity Payment Price for COD 3, if applicable (\$/kW-year)**
-

102. **Storage: Variable Capacity for COD 3, if applicable (\$/MWh)**
-

Pricing for COD 4

Please fill out pricing for the following COD 4. If the project has an option to add storage, please fill out pricing for the storage as well.

103. **Levelized Energy Price for COD 4 (\$/MWh) at CAISO Pnode**

104. **Levelized Energy Price for COD 4 (\$/MWh) at NP-15 Hub**

105. **Storage: Fixed Capacity Payment Price for COD 4, if applicable (\$/kW-year)**

106. **Storage: Variable Capacity for COD 4, if applicable (\$/MWh)**

Alternative Pricing Structures

107. **Please describe any alternative pricing structures you may have**

108. **Final Check ***

Check all that apply.

- Offeror warrants herein that the Product Price includes Offeror's cost of providing the collateral deposits in accordance with the PPA.

A copy of your responses will be emailed to the address you provided

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