



# **2018 Request for Offers for Renewable and Storage Resources**

## **Q&A Responses**

February 5, 2018

*Peninsula Clean Energy is San Mateo County's locally-controlled electricity provider. We are reducing greenhouse gas emissions and offering customer choice at competitive rates.*

**Offers due Friday, February 9, 2018 at 12:00 pm PPT**

#	Question	Response
1	<p>With respect to the Cover Letter, project team, Sustainable Workforce Policy, and Ethical Vendor Standards documents, a developer only needs to submit these documents once even if we bid multiple projects and variations, correct?</p> <p>To adhere to your naming convention, should we just pick one 'Project Name' and 'Project Variation' to save those documents under?</p>	<p>Yes, we only need one of each of these documents per developers. To name these documents, you can omit the Project Name and Project Variation components of the Naming Convention. The naming would be as follows:</p> <p><b>DeveloperCode_CoverLetter.pdf</b>  <b>DeveloperCode_ProjectTeam.pdf</b>  <b>DeveloperCode_SustainableWorkforcePolicy.pdf</b>  <b>DeveloperCode_EthicalStandards.pdf</b></p>
2	<p>The Offer Form appears to be set up to offer multiple COD's for a given project. Pricing for COD 1 has a line (90) for the COD Date. Pricing for COD 2, 3 and 4 does not have a line for the alternate COD dates. Where should the COD date be placed for COD 2, 3 and 4?</p>	<p>The Offer Form has been corrected to include spaces for COD 2, 3, and 4. An updated template has also been posted to the RFO webpage.</p>
3	<p>Please describe your access to congestion revenues rights to manage basis risk from SP15 to NP15?</p>	<p>The CAISO allocates CRRs to Load Serving Entities serving Load internal to the CAISO Balancing Authority Area. As an LSE service load in the CAISO BAA, PCE is allocated CRRs.</p>
4	<p>There are two storage pricing sections: Fixed Capacity Payment Price and Variable Capacity. Do you want storage projects to provide both or pick one?</p>	<p>Participants offering an Energy Storage project can offer both or one.</p>
5	<p>Will PCE consider node only offers or must allow offers contain both node and hub prices?</p>	<p>We've requested both Node and Hub pricing.</p>
6	<p>We have a 26.5 MWac PV project with Phase II results already obtained. The project elected to be energy only with CAISO. Is this project eligible to participate in this RFO?</p>	<p>Yes.</p>
7	<p>Are there any additional fees involved getting the energy provided from SCE's grid to PG&amp;E's grid that should be accounted for in our final PPA offer?</p>	<p>Bids should include all costs to deliver energy to the Delivery Point.</p>

8	Is PCE expecting final executable pricing on Feb 9th or will respondents have an opportunity to refresh once shortlisted?	Participants should provide their best offer in their submission.
9	For hydro facilities, should we submit separate generation profiles for expected (average) and peak?	Please submit expected energy and if we need additional information, we will request it during the evaluation phase.
10	In the 'Offer Form' item 94: the Storage Variable Capacity (\$/MWh), is that a \$/MWh cost adder for all MWh produced by the facility? Or is it a separate \$/MWh price for energy that goes through the storage device?	We are open to different pricing structures. Please just make sure it is clear in your bid how your pricing is structured.
11	What is the total or target size of the procurement?	500 – 900 GWh
12	Will PCE consider a corporate guarantee in lieu of cash or LC for the Shortlist Deposit and/or Development Security?	PCE will require that the Shortlist Deposit be in the form of cash or LC. The pro forma PPA requires that the Development Security also be in the form of cash or LC. Any proposed changes to the pro forma PPA will be considered during the negotiation phase.
13	We have another 20 MW project with Interconnection studies completed located in IID territory. Is this project eligible to participate?	For in-state ERR generating facilities that are, or will be, interconnected to a California Balancing Authority ("CBA") other than the CAISO, the Delivery Point must be the intertie point where Seller's Transmission Provider ties to the CAISO Controlled Grid ("CAISO Intertie"). Please refer to the Products section of the RFO Instructions on page 9.
14	Is there any possibility to increase the size of the project past what the Interconnection Agreement that will be included in the submission accounts for? This is assuming we have the necessary available land and capacity at the point of interconnection.	We have a strong preference for projects with a completed Phase 2 study. This will be a factor in the evaluation process, and may affect whether an offer is selected. If there is additional information that should be considered, please include that in your submission.
15	What contract structure would PCE propose in a scenario where PCE is Scheduling Coordinator and the transaction is settled at the Hub?	PCE intends to negotiate on a deal specific basis for projects with these attributes.
16	What would be the delivery point we should consider for pricing options?	Please provide the following prices: 1. A single, flat price for each MWh of electric energy delivered from the

		<p>proposed resource in which Seller shall be financially and operationally responsible for delivery of all electric energy to the generator’s applicable production node. This energy price shall remain constant throughout the entire contract term and shall not be adjusted by periodic escalators or time of delivery adjustments.</p> <p>2. A single, flat price for each MWh of electric energy delivered from the proposed resource in which Seller shall be financially and operationally responsible for delivery of all electric energy to the NP15 trading hub.</p>
17	<p>The offer instructions state that a submitted offer must contain, “A single, flat price for each MWh of electric energy delivered from the proposed resource in which Seller shall be financially and operationally responsible for delivery of all electric energy to the NP15 trading hub”</p> <p>Our project is located in Tehachapi, CA (SP15) and currently delivers power to SCE under a WDAT interconnection agreement. We are making the assumption that no additional transmission service will be required to deliver to NP15. Is that a correct assumption?</p>	<p>Please offer the pricing structures outlined in the RFO instructions. Bids should include all costs to deliver energy to the Delivery Point whether that is the PNode or NP-15 Hub. PCE cannot advise you on what those costs are to deliver power to the NP-15 Hub for your specific project.</p>
18	<p>In the scenario where we deliver power from SP15 to NP15, which pricing node would we be subject to?</p>	<p>Pricing would be at the NP-15 hub.</p>
19	<p>As an SP15 resource, is Peninsula Clean Energy able to capture RA attributes of the project?</p>	<p>PCE has limited ability to use RA attributes from resources in SP-15.</p>
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