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 Mateo | South San Francisco | Woodside

#	Question	Response
1	For Cell H27 (Resource), on the Instructions Tab of the LMP Gen Form, the drop down menu will not drop. Is manually inputting a response sufficient?	Yes, please indicate the type of resource – Biodiesel, Biomass, Biogas, Hydro, Digester gas, Fuel cell using renewable fuel, Geothermal, Landfill gas, Photovoltaic, Solar Thermal Wind, etc.
2	Are the PNode price and the NP15 trading hub prices to be included on the Offer Term tab of the Offer Form? If so, please provide instructions on how to do so. If not, please designate where in the submission materials those two (2) price scenarios are to be specified.	Yes, please include in the Offer Terms Tab. We've uploaded a version 2 of this file with a second column for energy price.
3	The Project LMP Data Input tab on the LMP Gen Form asks for January 2014 through December 2017 data. Will you accept 2016 through 2019 data in place thereof?	Yes, please provide as much and as recent of data as possible. The form actually provides space to provide data through 2019.
4	Hello, I am hoping for an example file name to make sure I get the naming convention correct. For the ProjectVariation part of the naming convention, I'm unsure what to use to make sure I'm clear. Should I put something like '8year48mwh' in that part of each document name? Thanks much for the help	If you are providing different MW sizes or term lengths or other options for a particular project, please indicate so in the "ProjectVariation" part of the naming convention. The example indicated in the question is fine. If it is easier, you can also number the variations and include a table in your cover letter describing the specific details for each variation.
5	Does PCE have a preferred: a) Start Date? b) Term?	The preferred start date is between 2020 – 2024. The preferred term is between 2 years and 8 years.
6	Will PCE consider an "Index Plus" structure under the RFP?	Our preference is for a single, flat price for each MWh of electric energy delivered from the proposed resource including all electric energy, Green Attributes/Renewable Energy Credits and Capacity Attributes (if available).
7	Does PCE require a physical IST for energy delivery from a project Pnode to NP15?	We are open to different contract structures. We have contracted via IST in the past.
8	Is PCE's updated hourly gross and net load publicly available? If so, can you provide it in Excel workbook format?	This is not currently publicly available.

