



**REGULAR MEETING of the Executive Committee of the  
Peninsula Clean Energy Authority (PCEA)  
Monday, February 10, 2020  
8:00 a.m.**

Peninsula Clean Energy, 2075 Woodside Road,  
Redwood City, CA 94061

*Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation (including auxiliary aids or services) to participate in this meeting, or who have a disability and wish to request an alternative format for the agenda, meeting notice, agenda packet or other writings that may be distributed at the meeting, should contact Anne Bartoletti, Agenda Administrator, at least 12 hours before the meeting at (650) 260-0111 and/or [abartoletti@peninsulacleanenergy.com](mailto:abartoletti@peninsulacleanenergy.com). Notification in advance of the meeting will enable the PCEA to make reasonable arrangements to ensure accessibility to this meeting and the materials related to it. Attendees to this meeting are reminded that other attendees may be sensitive to various chemical based products.*

*If you wish to speak to the Committee, please fill out a speaker's slip located on the tables as you enter the meeting room. If you have anything that you wish to be distributed to the Committee and included in the official record, please hand it to a member of PCEA staff who will distribute the information to the Committee members and other staff.*

**CALL TO ORDER / ROLL CALL**

**PUBLIC COMMENT**

This item is reserved for persons wishing to address the Committee on any PCEA-related matters that are as follows: 1) Not otherwise on this meeting agenda; 2) Listed on the Consent Agenda; 3) Chief Executive Officer's or Staff Report on the Regular Agenda; or 4) Committee Members' Reports on the Regular Agenda. Public comments on matters not listed above shall be heard at the time the matter is called.

As with all public comment, members of the public who wish to address the Committee are requested to complete a speaker's slip and provide it to PCEA staff. Speakers are customarily limited to two minutes, but an extension can be provided to you at the discretion of the Committee Chair.

**ACTION TO SET AGENDA AND TO APPROVE CONSENT AGENDA ITEMS**

This item is to set the final consent and regular agenda, and for approval of the items listed on the consent agenda. All items on the consent agenda are approved by one action.

## **REGULAR AGENDA**

1. Chair Report (Discussion)
2. CEO Report (Discussion)
3. Review NEM (Net Energy Metering) Cashout Cap Proposal (Discussion)
4. Inclusion of New Communities from the Central Valley in the Peninsula Clean Energy Joint Powers Authority (JPA) Agreement (Discussion)
5. Strategic Planning Retreat Update (Discussion)
6. Committee Members' Reports (Discussion)

## **CONSENT AGENDA**

7. Approval of the Minutes for the January 13, 2020 Meeting (Action)

Public records that relate to any item on the open session agenda for a regular board meeting are available for public inspection. Those records that are distributed less than 72 hours prior to the meeting are available for public inspection at the same time they are distributed to all members, or a majority of the members of the Board. The Board has designated the Peninsula Clean Energy office, located at 2075 Woodside Road, Redwood City, CA 94061, for the purpose of making those public records available for inspection. The documents are also available on the PCEA's Internet Web site. The website is located at: <http://www.peninsulacleanenergy.com>.



**PENINSULA CLEAN ENERGY  
Board Correspondence**

**DATE:** February 6, 2020  
**EXECUTIVE COMMITTEE MEETING DATE:** February 10, 2020  
**SPECIAL NOTICE/HEARING:** None  
**VOTE REQUIRED:** None

**TO:** Honorable Peninsula Clean Energy Authority Executive Committee  
**FROM:** Jan Pepper, Chief Executive Officer, Peninsula Clean Energy  
**SUBJECT:** Inclusion of New Communities from the Central Valley in the Peninsula Clean Energy Joint Powers Authority (JPA) Agreement (Discussion)

**RECOMMENDATION:**

Receive update on adding new jurisdictions within the Peninsula Clean Energy's JPA.

**BACKGROUND:**

Peninsula Clean Energy's Strategic Goal #10 states that PCE shall: "Assist in setting up CCAs in other areas of the state, including where PCE has utility scale generation." The 200 Megawatt Wright Solar Project is located in Los Banos, in Merced County. During the last year, as a means of executing on this goal, some Peninsula Clean Energy staff and board members have met with multiple jurisdictions in Merced County to educate them about community choice energy programs. In September of 2019, Peninsula Clean Energy staff and board members made a presentation at the Los Banos City Council meeting. At that meeting, council members directed Los Banos city staff to further investigate community choice energy programs and come back to the council with a report. Los Banos city staff recently contacted PCE staff indicating interest in possibly joining Peninsula Clean Energy and asked that we present at their March city council meeting. They are especially interested in PCE as they would like to receive the output of the Wright Solar Project for their residents and businesses and joining PCE would allow them to do that. We believe there are synergies with having Los Banos join PCE, as outlined below.

As a mission-driven public agency, Peninsula Clean Energy provides cleaner and greener electricity to its customers at lower rates than PG&E previously did. Providing this benefit to Los Banos, and possibly other jurisdictions in Merced County, will allow

their residents and businesses to reduce their energy costs while reducing GHG emissions. There are likely to be complementary synergies between the load profile of a central valley community like Los Banos and the mild-climate of San Mateo County. Additionally by including new communities within its service area, PCE can more generally advance sustainable development, environmental justice, and energy democracy throughout California. Having additional communities in the Central Valley with community choice energy programs will also increase the overall effectiveness of community choice in regulatory and legislative settings.

Provided that the Peninsula Clean Energy Board is favorable toward the possible addition of a city like Los Banos, further examination of the JPA Agreement is needed to determine how, or if, a jurisdiction outside of San Mateo County could become a member of Peninsula Clean Energy, and what, if any, amendments are required to the JPA Agreement. Governance issues would need to be explored as well as the weighted voting provisions.

A cursory examination notes the following:

*Section 2.4.14* of PCE's Joint Powers Authority (JPA) Agreement allows additional Parties to enter into the JPA agreement.

*Section 3.1* describes the Board of Directors and that each signatory to the agreement can appoint a Director.

*Section 4.1.1* describes how each party must adopt an ordinance to be eligible to participate in the CCA program.

#### Timing of new enrollments

In February of 2018, the CPUC passed [Resolution E-4907](#), which delays the timeline by which California cities and counties may begin service with Community Choice Aggregation (CCA) agencies, like PCE. In effect, cities and counties must wait a full calendar year between the time they form or join a CCA and when electricity customers within their borders may be enrolled in the CCA's service. As a result, if a jurisdiction requests to begin service with PCE by 2022, they must complete the process of joining PCE's JPA by the end of 2020. A timeline is shown in the table below.

<b>Date</b>	<b>Event</b>
<b>March 2020</b>	City completes PG&E load data request forms/non-disclosure agreements.
<b>May 2020</b>	Load data received from PG&E
<b>May – June 2020</b>	City/PCE completes technical/feasibility analysis.
<b>June - July 2020</b>	City passes Resolution, Ordinance to join PCE.
<b>Aug 2020</b>	Earliest opportunities for PCE Board of Directors to consider quantitative analysis, inclusion request(s), and updates to JPA agreement.
<b>Nov 2020</b>	Latest opportunity for PCE Board of Directors to consider technical analysis, inclusion request(s), and updates to JPA agreement as needed. Pending affirmative Board vote, staff updates Joint Powers Agreement and files updated Implementation Plan with CPUC.
<b>2021</b>	New community entitled to Board seat; community outreach within new jurisdictions begins.
<b>2022</b>	Enrollment begins in new jurisdiction(s).

### **FISCAL IMPACT**

It is recommended that Peninsula Clean Energy provide funding for the technical / feasibility study for Los Banos, with Los Banos contributing \$5,000 toward the study. PCE staff expects this to amount to approximately \$25 to \$30K for PCE.



**REGULAR MEETING of the Executive Committee of the  
Peninsula Clean Energy Authority (PCEA)  
Monday, January 13, 2019  
MINUTES**

8:00 a.m.

Peninsula Clean Energy  
2075 Woodside Road, Redwood City, CA 94061

**CALL TO ORDER**

Meeting was called to order at 8:09 a.m.

**ROLL CALL**

**Present:** Carole Groom, County of San Mateo  
Dave Pine, County of San Mateo  
Jeff Aalfs, Town of Portola Valley, *Chair*  
Rick DeGolia, Town of Atherton, *Vice Chair*  
Donna Colson, City of Burlingame  
Catherine Carlton, City of Menlo Park  
Pradeep Gupta, Director Emeritus  
John Keener, Director Emeritus

**Absent:** Catherine Mahanpour, City of Foster City  
Wayne Lee, City of Millbrae  
Rick Bonilla, City of San Mateo

**Staff:** Jan Pepper, CEO  
Andy Stern, CFO  
Siobhan Doherty, Director of Power Resources  
Chelsea Keyes, Power Resources Manager  
Peter Levitt, Associate Manager of Distributed Energy Resources (DER)  
Rafael Reyes, Director of Energy Programs  
Shraddha Mutyal, Clean Energy Programs Manager  
Kirsten Andrews-Schwind, Senior Manager of Community Relations  
Jennifer Stalzer Kraske, Deputy County Counsel  
Anne Bartoletti, Board Clerk/Executive Assistant to the CEO

**A quorum was established.**

## **PUBLIC COMMENT**

No public comment.

## **ACTION TO SET AGENDA AND TO APPROVE CONSENT AGENDA ITEMS**

Motion Made / Seconded: Pine / DeGolia

**Motion passed unanimously 6-0 (Absent: Mahanpour, Lee, Bonilla)**

## **REGULAR AGENDA**

### **1. CHAIR REPORT**

No report.

### **2. CEO REPORT**

Chief Executive Officer Jan Pepper provided an update on staffing, the resiliency strategy, and results from the recent EV (Electric Vehicle) incentive program.

### **3. RECOMMEND APPROVAL OF AMENDMENT TO ENERGY SUPPLY PROCUREMENT AUTHORITY POLICY 15**

Chelsea Keyes—Power Resources Manager—reported on changes to Resource Adequacy (RA) requirements, and the increasing volume of contracts necessary to meet those requirements. Chelsea reviewed recommended amendments to the Energy Supply Procurement Authority Policy 15.

Motion Made / Seconded: Carlton / Pine

**Motion passed unanimously 6-0 (Absent: Mahanpour, Lee, Bonilla)**

### **4. DISCUSS PENINSULA CLEAN ENERGY POLICY REGARDING POTENTIAL PG&E ALLOCATION OF GHG-FREE (LARGE HYDRO AND NUCLEAR) RESOURCES TO CCAS (COMMUNITY CHOICE AGGREGATORS)**

Siobhan Doherty—Director of Power Resources—reported that PG&E owns or contracts for GHG (greenhouse gas) free energy, and that CCA customers pay for these resources through the PCIA (Power Charge Indifference Adjustment). She reported that PG&E will allocate large hydro and nuclear resources to all load serving entities (LSEs) in their territory, and the LSE has 30 days to reject or accept one, the other, or both allocations.

Committee members discussed GHG goals, perceptions of large hydro and nuclear resources, and the cost impact of accepting or rejecting the allocations.

**5. REVIEW RESILIENCY STRATEGY**

Siobhan Doherty reported that in October 2019, the Board approved committing up to \$10 Million over three years to develop programs to address Public Safety Power Shutoff (PSPS) events, and the Board requested a detailed plan. Siobhan reviewed the impact of the PSPS, and the risks of other potential environmental threats.

Siobhan introduced an Energy Resiliency Strategy and outlined strategic objectives, priority program areas, metrics for success, and budget estimates. She provided an overview of programs focused on medically fragile customers, municipal Community Response Centers (CRCs), critical infrastructure, and distributed RA (resource adequacy).

**6. RECOMMEND APPROVAL OF REACH CODE ASSISTANCE EXTENSION AND CONSUMER BUILDING ELECTRIFICATION AWARENESS PROGRAM**

Rafael Reyes—Director of Energy Programs—provided a summary of reach code support delivered to-date, and additional needs that were identified such as broader training and more technical assistance. Rafael also outlined a program to focus on building electrification awareness that would showcase all-electric buildings and technologies, and engage consumers on all-electric options.

Committee members discussed the need for continued support for municipalities still considering adopting new reach codes, and the need for increased awareness and acceptance of all-electric options.

Motion Made / Seconded: Colson / Carlton

**Motion passed unanimously 6-0 (Absent: Mahanpour, Lee, Bonilla)**

**7. COMMITTEE MEMBERS' REPORTS**

Jeff Aalfs thanked Committee members for their participation in the Strategic Planning Board Retreat on January 11, 2020.

**ADJOURNMENT**

Meeting was adjourned at 10:12 a.m.