## Peninsula Clean Energy Board of Directors Meeting

February 27, 2020



## **Agenda**

- Call to order / Roll Call
- Public Comment

Action to set the agenda and approve consent items



1. Chair Report (Discussion)



2. CEO Report (Discussion)



## **Staffing Update**



#### Welcome!!

- Michael Arnoldo, Digital Marketing Specialist, started on January 27
- Mehdi Shahriari, Senior Renewable Energy Analyst, starting on March 2

#### Currently recruiting for:

- Manager, Distributed Energy Resource Strategy
- Regulatory Analyst



## **PCE Strategic Plan Status**

- Feb 5 Strategic planning session with senior PCE staff
- Feb 11 to 26 Staff work on strategic plan draft
- March 13 review by Board Strategic Planning Subcommittee
- March 26 review (and approval) by full PCE Board of Directors
- April implementation and development of workplans by PCE staff



## San Mateo County Status – Reach Codes

Member Agency	Reach Code Status	Building (proposed)	EV
Brisbane	Adopted	Electric w/ exceptions	MUD 1xL2/ unit
Menlo Park	Adopted	Electric w/ exceptions	(existing EV code)
Pacifica	Adopted	Electric w/ exceptions	(existing EV code)
County of San Mateo	Adopted	Electric w/ exceptions	PCE model code
San Mateo	Adopted	Electric preferred	Increase EV capable
San Carlos	Adopted	Pre-wiring on single-family homes	
Portola Valley	1st reading Mar 25	(Electric w/ exceptions)	(existing EV code)
Redwood City	Study Session Jan 13	(Electric w/ exceptions)	PCE model code
East Palo Alto	Study Session TBD	(Electric w/ exceptions)	PCE model code
Belmont	Council Briefing		
Burlingame, Colma, Daly City, Hillsborough	Letter of Intent, Council Briefing		
Millbrae, San Bruno	Letter of Intent		
Foster City, Half Moon Bay	Council Briefing		
South SF	No Action		
Atherton, Woodside	Declined		

New

Santa Clara County Adopted: 11 In-Progress: 4



#### **Merced Update**

- PCE staff presenting to Los Banos City Council in March
- Held discussion with Executive Committee on Feb 10 about PCE policy on adding new jurisdictions
- Seeking volunteers for board subcommittee to evaluate governance, JPA, synergies



## Wright Solar Ribbon Cutting!!!

Friday, May 8, 2020 – 10:00 am We will provide buses





## CalCCA 2020 Updates

CalCCA Lobby Day: March 9 and 10 in Sacramento

CalCCA Annual Summit: Nov 16-18 in San Jose



## **Meetings with Board Members**

- Scheduling meetings with each Board member, their Alternate, and City Manager
- Please check your calendars and sign-up for a date in March or early April
- Dates Jan is available:
  - March 23, 25, 27, 30, 31, April 1, 2, 3, 6, 8, 10



## **Upcoming Meetings**

- How to be an Effective Board Member Training
  - Saturday February 29 (10 2)
  - Which of you plan to attend?
- Executive Committee:
  - March 9 at 8:00 a.m.
- Audit & Finance Committee
  - Special Meeting March 9 (10am 1pm)
- Citizens Advisory Committee:
  - March 12 at 6:30 p.m.
- Board of Directors:
  - March 26 at 6:30 p.m.



3. Citizens Advisory Committee Report (Discussion)

4. Audit and Finance Committee Report (Discussion)

5. State Legislative Advocacy (Discussion)

# Overview of State Legislative Advocacy

February 27, 2020



#### Presented by:

#### Mark Fenstermaker, Pacific Policy Group





#### Influencers

- Governor/Governor's Office/Agencies & Departments
- Senate
- Assembly
- "Third House" Lobbyists and Stakeholders



#### **Senate Overview**

#### **40 Senators**

- 29 Democrats
- 11 Republicans
- 2 PCE Senators (Hill & Wiener)

#### **Leadership**

- Senate Pro Tem Toni Atkins (San Diego)
- Majority Floor Leader Bob Hertzberg (Burbank)
- Minority Leader Shannon Grove (Bakersfield)



## **Assembly**

#### 80 Assemblymembers

- o 61 Democrats
- o 18 Republicans
- 1 Independent
- o 3 PCE Assemblymembers (Berman, Mullin, Ting)

#### Leadership

- Speaker of the Assembly Anthony Rendon (Los Angeles)
- Majority Leader Ian Calderon (Los Angeles)
- Minority Leader Marie Waldron (San Diego)



# Senate Energy, Utilities & Communications Committee

- Ben Hueso, Chair (D San Diego)
- John Moorlach, Vice Chair (R Costa Mesa)
- Steven Bradford (D Gardena)
- Ling Ling Chang (R Diamond Bar)
- Bill Dodd (D Napa)
- Bob Hertzberg (D Burbank)

- Jerry Hill (D San Mateo)
- Mike McGuire (D Healdsburg)
- Susan Rubio (D Baldwin Park)
- Nancy Skinner (D Berkeley)
- Henry Stern (D Malibu)
- Scott Wiener (D San Francisco)



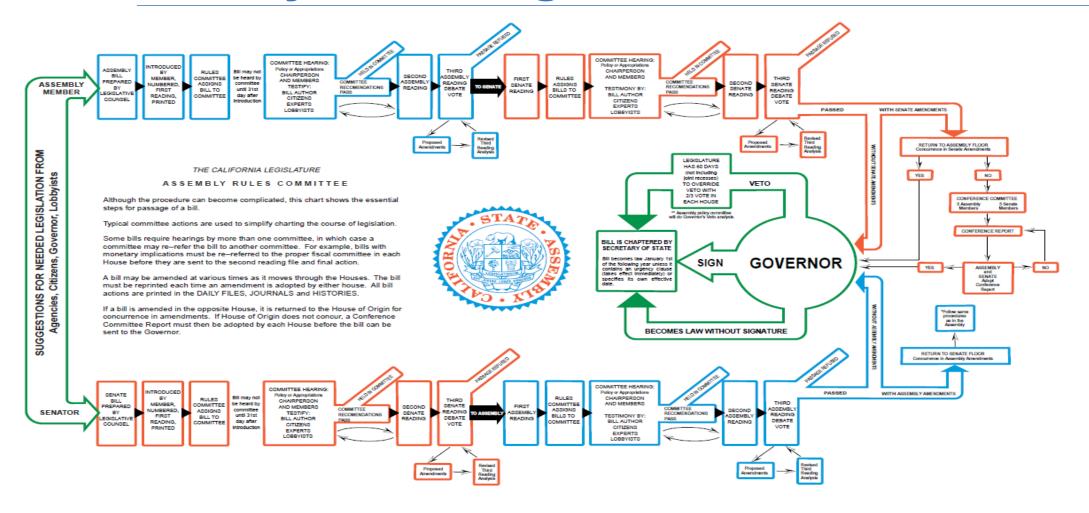
#### **Assembly Utilities & Energy Committee**

- Chris Holden, Chair (D Pasadena)
- Jim Patterson, Vice Chair (R Fresno)
- Autumn Burke (D Inglewood)
- Wendy Carrillo (D Los Angeles)
- Phillip Chen (R Yorba Linda)
- Jordan Cunningham (R San Luis Obispo)
- Susan Talamentes Eggman (D Stockton)
- Christina Garcia (D Bell Gardens)

- Eduardo Garcia (D Coachella)
- Chad Mayes (R Yucca Valley)
- Al Muratsuchi (D Torrance)
- Bill Quirk (D Hayward)
- Eloise Gomez Reyes (D San Bernardino)
- Miguel Santiago (D Los Angeles)
- Phillip Ting (D San Francisco)



## Life Cycle of Legislation





## **Key Legslative Deadlines**

#### First House

- Feb. 21: Bill Introduction Deadline
- April 24: Policy Committee Deadline
- May 17: Fiscal Committee Deadline
- May 29: Floor Deadline

#### Second House

- June 26: Policy Committee Deadline
- July 3 August 3 Summer Recess
- August 14: Fiscal Committee Deadline
- August 31: Last Day of Session



## Lifecycle of Lobbying

#### Key Points of Influence

- 1. Bill Introduction Initial Engagement
- 2. Policy Committees
  - a. Committee Consultant
  - b. Committee Chair
  - c. Committee Members
- c. Appropriations Hard to Influence
- d. Floor
  - a. Leadership
  - b. PCE Legislators



## **Budget Process**

- Jan 10: Governor Proposes Budget
- March-Mid May: Subcommittee Process
- Mid May: Governor's May Revise
- End of May June 10: Final Negotiations
- June 15: Deadline for Legislature to submit budget
- June 30: Deadline for Governor to sign or veto budget



6. Approve Revised Reserves Policy (Action)





Presentation to Board February 27, 2020



## **Current Reserve Policy**

# PCE will maintain reserves at the following funding levels:

Operating / Working Capital Reserve equal to 120 days of operating expenses, including power supply expenses:

- The Operating / Working Capital Reserve includes the Rate Stabilization/ Contingency Reserve equal to 15% of projected revenues to mitigate volatility in the power markets and the Power Charge Indifference Adjustment (PCIA).
- If the Rate Stabilization Reserve calculation exceeds 120 days of operating expenses, the Operating Reserve will be increased accordingly.



#### Reserve Policy – Issues with Current Policy

#### 1. Enough to sustain significant volatility in rates and energy costs?

Lower than other CCAs

#### 2. Rate Stabilization Reserve:

- Unclear how the Operating Reserve would be adjusted
- Moot at this point because Rate Stabilization Reserve of 15% does not exceed 120 days (revenues would have to exceed \$485 million for the calculation to exceed 120 days of expenses)
- If rates needed to increase to maintain our margins (which would move us from policy of "5% lower than PG&E"), tapping into reserves wouldn't change our margins
- Tapping into a reserve would mean having to replenish it and explain why we are not in compliance

#### 3. Not limited to unrestricted cash

- Allocation for long-term program commitments
- Funds for collateral/debt covenants, when necessary



## Reserve Policy - Research/Input

- Conducted high-level calls with
  - rating agencies
  - Industry expert/consultant
- Other CCAs

#### Reserve Policy - Research/Discussions/Findings

- More reserves are always better
- 180 days of reserves is less than standard. Could easily see above 250 days in total for reserves
- Specific reserves (e.g. Rate Stabilization, PPA, Debt, etc) would be good, but are more relevant for entities that have debt and coverage ratio covenants
- Bigger reserves (or tapping into them) don't change the income statement picture (i.e. Change In Net Position)
- If the reserve is not required by covenant, and can be changed by Board policy, then a specific reserve, or withdrawal from it, may not matter



#### **Reserve Policy - Other CCAs**

#### Marin Clean Energy changed its Reserve/Liquidity Policy in November 2019

- Approved a resolution to increase its targets by FY2020-21:
  - Reserve Target to ~215 days from the prior target of ~145 days (set as % of Operating Expenses)
  - Liquidity Target (includes Unused Bank Line) to <u>240 days</u> from the prior target of 140 days
- Separately approved a resolution to establish an Operating Reserve Fund that would allow "moving" (reducing) revenues/income to the balance sheet in order to be enable movement between balance sheet and income statement to meet bond/debt covenants, if needed

#### Silicon Valley Clean Energy

May 2018 - Reserve set at 90 days with a goal of increasing to <u>180 days</u> and maximum of 270 days

#### East Bay Community Energy

June 2018 – Operating/Credit Reserve set at ~180 days (set as # of months of Operating Expenses)

#### Monterey Bay Community Power

Reserve set at ~110 days with a goal of increasing to ~180 days and maximum of 270 days (set as % of Operating Expenses)

#### Reserve Policy – Recommendation

- The Audit & Finance Committee was presented with several options for unrestricted cash reserve level
  - Options from 150, 180, 210 and 240 days
  - Proposal to set current reserve at 180 days and growing to 210 days over the next 4 years

- A&F Committee Recommendation
  - Set reserve at 180 days
  - Single reserve
  - Direction to revisit annually to determine if higher reserve level makes sense



## Reserve Policy – Recommendation

	Actual December 31, 2019	Forecasted June 30, 2020	Projected June 30, 2024	Restricte
Total Cash Balance	\$175,426,717	\$179,974,663	\$192,373,119	Program
				restricted
Restricted by Term/Covenant	13,038,299	5,618,194	-	excess o
Restricted by Program (not currently part of Policy)	10,000,000	10,000,000	20,000,000	year's ap
Unrestricted Cash	152,388,418	164,356,469	172,373,119	spending
Days Cash on Hand (Adjusted for Program Commitments)	252	264	244	Estimate
Current Policy				
120 Days Operating Reserve	72,524,555	74,715,498	84,746,101	
15% of Projected Revenues	46,712,219	46,712,219	39,600,150	
Adjusted Reserve based on 15% Test	72,524,555	74,715,498	84,746,101	
Cash in Excess of Current Reserve Policy	79,863,863	89,640,971	87,627,018	
Options for Revised Policy				
150 Days Reserve	90,655,693	93,394,373	105,932,626	
Unrestricted Cash in Excess of 150 Days Reserve	61,732,725	70,962,096	66,440,493	
180 Days Reserve	108,786,832	112,073,248	127,119,152	
Unrestricted Cash in Excess of 180 Days Reserve	43,601,586	52,283,222	45,253,967	
210 Days Reserve	126,917,970	130,752,122	148,305,677	
Unrestricted Cash in Excess of 210 Days Reserve	25,470,448	33,604,347	24,067,442	
240 Days Reserve	145,049,109	149,430,997	169,492,202	
Unrestricted Cash in Excess of 240 Days Reserve	7,339,309	14,925,472	2,880,917	CLEAN ENERUT

Restricted by
Program => the
restricted amount in
excess of current
year's approved
spending budget.
Estimated amount.

7. Schools Program Update (Discussion)



# Schools Engagement Update

KJ Janowski, Director of Marketing and Community Affairs &

Tj Carter, Marketing Specialist



## Peninsula Clean Energy & Schools

#### Goals

- Increase understanding of electricity content, usage, conservation and GHG emissions reduction
- Equip students (and their parents) with an understanding of their electric bill
- Increase understanding of Peninsula Clean Energy
- Encourage participation in Energy Programs (energy resiliency, EV charging infrastructure)





## One Planet Schools Challenge

- Recognizes leaders who are driving environmental and social transformation across their school and greater community
- Peninsula Clean Energy will sponsor the Zero Carbon award for \$2,500





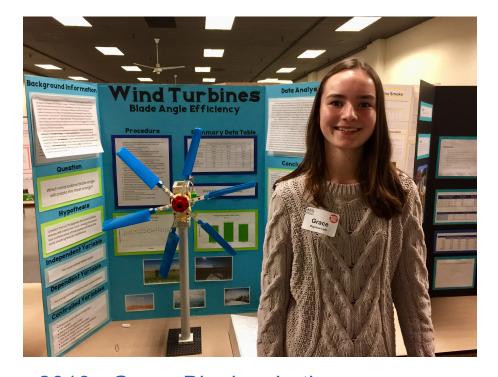
### **Next Big Think**

- Hosted clean energy booth reaching a cumulative 470 parents/students
- Awarded 3 Special Awards



2018: Georgia Hutchinson Woodside, 7<sup>th</sup> Grade

2018: Charlotte Sullivan Belmont, 7<sup>th</sup> Grade



2019: Grace Bigelow-Luth Half Moon Bay, 8th Grade

## **Student Activity Packet**

Activity packet for high school math and science students to calculate the environmental and economic costs of electricity in San Mateo County.

#### Includes:

- Introduction to climate change and local impacts
- Renewable energy sources
- Understanding Peninsula Clean Energy/PG&E energy bill
- Calculating costs of electricity for common appliances
- Calculating GHG emissions from using common appliances

### **Dashboard Pilot**

Goal: Educate teachers and students about energy use.

 Online dashboard of school energy use in a student-friendly format that teachers can use in lesson plans

 Peninsula Clean Energy funded pilot for SMCOE (\$9,500) and San Carlos School District (\$25,000)



### **Dashboard Pilot**



#### **Energy in San Mateo County**



The energy system in San Mateo County is made up of two key organizations: Peninsula Clean Energy (PCE), and Pacific Gas & Electric



#### **ENERGY - GENERAL OVERVIEW**

Energy demand is a key indicator of an organization's ecological footprint because its uses vary across the board: heating, lighting, plug loads, cooking, transportation, and much more. The higher the demand for energy, the greater the environmental, social, and economic impacts energy production has.

Energy sourced from non-renewable resources (oil, gas, and coal) increases greenhouse gas emissions (GHGs) which trap heat in the earth's atmosphere causing anthropogenic global warming and climate change. Non-renewable energy consumption has a social justice impact because the most vulnerable populations often live in areas hit first and the hardest by climate change. These populations often live in close proximity to sources of industrial pollution, putting them at higher risk for asthma, cardiovascular respiratory disease, cancer and birth defects. From an economic perspective, the cost of fossil fuel energy sources can be unreliable and vulnerable, putting an organization at risk when prices fluctuate unexpectedly.

Due to these consequences, it is important that schools make a shift to energy that is free of greenhouse gas emissions and sourced from renewables resources while also decreasing their energy demand.

#### PCE and PG&E in San Mateo County

PCE is a community choice energy (CCE) program, which means it is a locally controlled, community organization that provides customers with a choice of where their energy comes from. PCE sources energy from non-polluting, renewable sources such as solar and wind. They then provide the electricity produced to PG&E for distribution. Through PCE, electricity customers (residential, commercial, or municipal) are given the option to have anywhere from 50% to 100% of their electricity supplied from clean, renewable sources at competitive rates. Click here to learn more about Peninsula Clean Energy.

PG&E is responsible for the billing of all these services as well as provides the county with natural gas. Once the electricity from PCE is delivered to PG&E, it is distributed to customers across San Mateo County through PG&E's power lines and wires.

#### **Electricity and Natural Gas Units and Terminology**

A watt is a unit of power that measures electricity - a watt-hour (Wh) is a unit of energy that is one watt of power over one hour of time.

A kilowatt-hour (kWh) is 1,000 Wh and is used to describe electricity consumption of buildings because Whs are not large enough units of energy.

A therm (thm) is another unit of energy that instead measures heat per one hundred cubic feet (CCF) of natural gas.





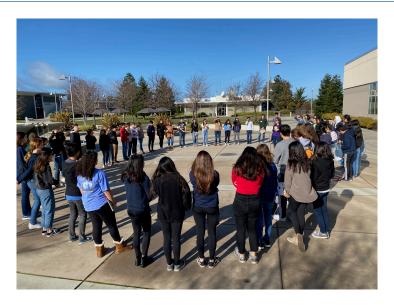














A year-long paid fellowship which provides 9-11<sup>th</sup> grade students with the opportunity to:

- Learn about issues contributing to the climate crisis
- Become empowered leaders to act on climate change
- Create a regional network of youth climate change leaders

#### **Program Partners**











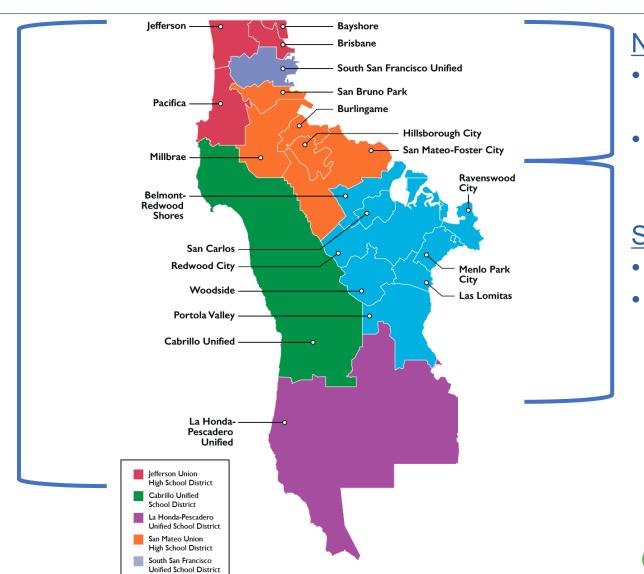
There are five main components to the Fellowship:

- Opening retreat
- Monthly workshops
- Summer retreat
- Community impact project
- Capstone presentation



#### **Coastal Chapter**

- Lead Partner: Office of Sustainability
- 9 Fellows



Sequoia Union High School District

#### North Chapter

- Lead Partner: Burlingame CEC
- 13 Fellows

#### South Chapter

- Lead Partner: SMCOE
- 32 Fellows



Budget			
Item	Amount	Description	
Stipend	Up to \$37,500	\$500 per fellow upon completion of the program	
Travel Stipend	Up to \$6,720	\$240 for needs-based travel stipends per fellow	
Total	Up to \$44,220		









Clean Energy Teacher Fellowship is a paid fellowship program that helps teachers build capacity for developing lesson plans aimed at increasing environmental literacy, academic success, and civic engagement for a carbon free energy future.

There are three main components to the Fellowship:

- Summer Institute
- Clean energy-focused Unit of study
- Capstone Presentation

Peninsula Clean Energy sponsored 2019-20 Clean Energy Teacher Fellowship for \$25,000

 13 teachers completed fellowship in 2019-20 Fellowship

• 970 students reached

School District	Number of Students Reached
Jefferson Union	146
Bayshore Elem.	100
San Mateo – Foster City	233
San Mateo Union	100
Portola Valley	17
Las Lomitas	145
Menlo Park City	95
Redwood City	20
Ravenswood City	54
San Carlos	60
TOTAL	970

	Sponsorship of 2020-21 Clean Energy Teacher Fellowship
Grades	TK-12
Subjects	All
Stipend	\$1,000/teacher
Institute	2 Summer Institutes (4 days each)
Unit Focus	Standards aligned problem-based learning unit focused on Energy Issues.
Professional Development	Eligible for 3 Continuing Education Units



Budget				
Item	Amount	Description		
Program Planning and Facilitation	\$6,000	Development and program facilitation: planning fee, facilitation fee		
Workshop and Capstone Event	\$4,000	Materials, food, and beverage		
Teacher Stipend	Up to \$40,000	\$1,000 stipend for each Clean Energy Teacher Fellow upon completion		
Instructional Coaching Services	\$30,000	Instructional Coaching for fellows		
Program Evaluation	\$10,000	Program Evaluation		
Total	Up to \$90,000			



### **SMELC Administrator Fellowship**

A year-long paid fellowship program that supports administrators and educational leaders to drive environmental transformation across their school community.

There are four main components to the Fellowship:

- Program workshops
- Develop and implement Action Plan
- Case study write-Up
- Capstone presentation



## **SMELC Administrator Fellowship**

Title	School	City
Vice Principal	Fernando Rivera Middle School	Daly City
Principal	Garden Village Elementary School	Daly City
Principal	Lincoln Elementary School	Burlingame
Science Teacher on Assignment	Millbrae Elementary School District	Millbrae
Principal	Belle Air Elementary School	San Bruno
Principal	Rollingwood Elementary School	San Bruno
Principal	Portola Elementary	San Bruno
Counselor	LEAD Elementary	San Mateo
Science Teacher on Assignment	Belmont-Redwood Shores Elem. School	Belmont/Redwood City
	District	
Principal	Tierra Linda Middle School	San Carlos
Principal	Central Middle School	San Carlos
AP-Environmental Science	Aragon High School	San Mateo
Teacher		
Science Teacher on Assignment	Sequoia Union High School District	Redwood City
Sustainability Coordinator	Nueva School	Hillsborough/San Mateo
Class Advisor	El Camino High School	South San Francisco

## **SMELC Administrator Fellowship**

Budget			
Item	Amount	Description	
Program Planning and Facilitation	\$12,500	Development and program facilitation: planning fees, facilitation fees	
Administrator Stipend	Up to \$37,500	\$2,500 per fellow upon completion of the program	
Total	Up to \$50,000		



8. Approve Grant for San Mateo Environmental Learning Collaborative (SMELC) Clean Energy Teacher Fellowship Program (Action)



9. Approve Grant for San Mateo Environmental Learning Collaborative (SMELC) Clean Energy Administrator Fellowship Program (Action)



10. Board Members' Reports (Discussion)



Adjourn

