**Attachment 1**

**Term Sheet for Power Purchase Agreement – Renewables (No Storage)**

*This term sheet includes the key commercial terms and conditions that will be included in a proposed power purchase agreement (“PPA”) to be negotiated between Seller and Buyer (as defined below) if Bidder is selected for the shortlist of offers submitted in the 2020 Request for Offers for Long-term Renewables + Storage (the “RFO”).*

THIS TERM SHEET FOR POWER PURCHASE AGREEMENT (“**Term Sheet**”) is entered into as of \_\_\_\_\_, 2020 (the “**Effective Date**”), between [City of San José, a California municipality, doing business as San José Clean Energy (“**SJCE**” or “**Buyer**”) OR Peninsula Clean Energy Authority, a California joint powers authority (“**PCE**” or “**Buyer**”)] and [*Respondent*] (“**Respondent**”). This Term Sheet includes the key commercial terms and conditions to be included in a proposed power purchase agreement (“**PPA**”) to be negotiated between Buyer and [*e.g., Project Company LLC*] (“**Seller**”) (the “**Proposed Transaction**”). As used herein, Buyer and Seller are each a “Party” and collectively the “Parties.” Notwithstanding anything herein to the contrary, until a definitive agreement is approved by Seller’s management, [SJCE OR PCE’s] respective management, and [the San José City Council OR the PCE Board of Directors], no Party shall have any legal obligations, expressed or implied, in connection with, or arising in any manner under, this Term Sheet, and neither Party will be obligated to continue negotiations or enter into the Proposed Transaction.

1. **PPA Terms and Conditions**.

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| **Seller:** | [*Seller Name*, *e.g., Project Company LLC*] *(If applicable, please identify Seller’s guarantor)* |
| **Buyer:** | [City of San José, a California municipality, doing business as San José Clean Energy OR Peninsula Clean Energy Authority, a California joint powers authority] |
| **Defined Terms:** | Please see the Definitions section below for additional definitions. |
| **Description of Facility:** | A [XX] MW [solar photovoltaic][wind][geothermal][small hydro] project located in \_\_\_\_\_\_\_\_\_\_\_ County, in the State of \_\_\_\_\_\_\_\_\_\_\_ (as used herein, the “**Generating Facility**” or the “**Facility**”).  |
| **Product:**  | The “**Product**” shall meet the Portfolio Content Category 1 specifications, and includes all of the following:1. Delivered Energy: All of the electric energy generated by the Generating Facility, delivered to the Delivery Point as measured by CAISO-approved meters, pursuant to the Scheduling Requirements;
2. Environmental Attributes: All renewable energy credits (“**RECs**”) and any other environmental attributes associated with Delivered Energy;
3. Capacity Attributes: All capacity rights, including resource adequacy benefits, if any, associated with the Facility; and
4. Ancillary Services: All ancillary services, products and other attributes, if any, that may be obtained from the Facility.

Specifications for Portfolio Content Category 1 are described in California Public Utilities Code §399.16, California Public Utilities Commission Decision 11-12-052, and other applicable statutes, regulations, and regulatory orders. |
| **Guaranteed Capacity:** | The Generating Facility has a guaranteed capacity of [XX] MW (the “**Guaranteed Capacity**”). |
| **RA Capacity:** | The Net Qualifying Capacity (NQC) of the Facility is [XX] MW (the “**Guaranteed RA Amount**”). |
| **Interconnection Capacity**: | The Facility has [XX] MW of dedicated interconnection capacity. |
| **Scheduling Coordinator:** | Buyer or Buyer’s agent shall act as Scheduling Coordinator (as defined by the CAISO), or “**SC**,” for the Facility. |
| **Delivery Term:** | “**Delivery Term**” means [XX] Contract Years.  |
| **Expected Energy:** | “**Expected Energy**” means[XXX,XXX] MWh during the first Contract Year and for each Contract Year thereafter during the Delivery Term. [*If there is an annual adjustment for degradation, this should be noted.*] |
| **Renewable Rate:** | The Renewable Rate shall be $[XX]/MWh, with no escalation.  |
| **Test Energy Rate:** | Prior to COD, Buyer will purchase all Test Energy and any associated Product at [fifty percent (50%) of the Renewable Rate/100% of net CAISO revenues associated with Generating Facility Energy]. |
| **Annual Excess Energy:** | If, at any point in any Contract Year, the amount of Generating Facility Energy plus the amount of Deemed Delivered Energy above the Curtailment Cap exceeds one hundred and five percent (105%) of the Expected Energy for such Contract Year, the price to be paid for additional Generating Facility Energy or Deemed Delivered Energy shall be equal to the lesser of (a) the Delivery Point LMP for the Real Time Market for the applicable Settlement Interval or (b) fifty percent (50%) of the Renewable Rate, but not less than $0.00/MWh.If, at any point in any Contract Year, the amount of Generating Facility Energy plus the amount of Deemed Delivered Energy above the Curtailment Cap exceeds one hundred and fifteen percent (115%) of the Expected Energy for such Contract Year, no payment shall be owed by Buyer for any additional Generating Facility Energy or Deemed Delivered Energy.  |
| **Excess Energy:** | If during any settlement interval, the Delivered Energy is greater than the Guaranteed Capacity (“**Excess Energy**”), then the price paid by Buyer for the Excess Energy shall be Zero dollars ($0). If the real-time locational marginal price (as defined by the CAISO) at the Delivery Point is negative for a settlement interval with Excess Energy, Seller shall pay Buyer an amount equal to the product of (i) the absolute value of the Delivery Point LMP, and (ii) Excess Energy. |
| **Guaranteed Energy Production:** | Seller shall deliver to Buyer no less than the Guaranteed Energy Production (as defined below) in each two (2) consecutive Contract Year period during the Delivery Term (“**Performance Measurement Period**”). “**Guaranteed Energy Production**” means an amount of Energy, as measured in MWh, equal to the total aggregate Expected Energy for the applicable Performance Measurement Period multiplied by eighty percent (80%).For purposes of determining whether Seller has achieved the Guaranteed Energy Production, in addition to the Generating Facility Energy for the applicable Performance Measurement Period, Seller shall be deemed to have delivered to Buyer (a) any Deemed Delivered Energy and (b) Energy in the amount it could reasonably have delivered to Buyer but was prevented from delivering to Buyer by reason of Force Majeure Events, and Curtailment Periods (the “**Adjusted Energy Production**”). If Seller fails to achieve the Guaranteed Energy Production amount in any Performance Measurement Period, Seller shall pay Buyer liquidated damages equal to (i) the difference between the Guaranteed Energy Production and the Adjusted Energy Production, multiplied by (ii) difference between (A) the replacement price for Portfolio Content Category 1 renewable energy and RECs of the same vintage and resource and (B) the Renewable Rate. No payment shall be due if the calculation yields a negative number. |
| **Performance Guarantee:** | The occurrence of any of the following shall constitute an Event of Default:if, beginning in the second Contract Year, the Adjusted Energy Production amount is not at least fifty percent (50%) of the Expected Energy amount in any Contract Year; orif, in any two (2) consecutive Contract Years during the Delivery Term, the Adjusted Energy Production amount is not at least sixty-five percent (65%) of the Expected Energy amount in each Contract Year. |
| **Curtailment:** | In the event the Facility is curtailed due to a Force Majeure Event, by the CAISO or the transmission owner, or for any reason other than Buyer’s sole action or inaction, Seller shall not be liable for failure to deliver such curtailed energy and Buyer shall not be obligated to pay for such curtailed energy.Buyer shall have the right to order Seller to curtail deliveries of Generating Facility Energy, provided that Buyer shall pay Seller for all Deemed Delivered Energy associated with such Buyer-directed curtailments in excess of the Curtailment Cap at the Renewable Rate, subject to the Annual Excess Energy provisions. In addition, for new wind resources, during the period (not to exceed a total of one hundred twenty (120) consecutive months) in which Seller is receiving PTCs, Buyer shall also pay the PTC Amount for Deemed Delivered Energy until the sum of Delivered Energy plus the amount of Deemed Delivered Energy exceeds one hundred five percent (105%) of the Expected Energy for such Contract Year. “**Curtailment Cap**” is the yearly quantity per Contract Year, in MWh, equal to fifty (50) hours multiplied by the Installed Generating Facility Capacity. “**Deemed Delivered Energy**” means the amount of Energy expressed in MWh that the Generating Facility would have produced and delivered to the Delivery Point, but that is not produced by the Generating Facility due to a Buyer-directed curtailment, which amount shall be calculated using the CAISO VER forecast or an industry-standard methodology agreed to by Buyer and Seller that utilizes meteorological conditions on Site as input for the period of time during such Buyer-directed curtailments.*(Note: Sellers are requested to identify the cost impact, if any, of the Curtailment Cap on the Renewable Rate.)* |
| **Deliverability:** | The Facility will have Full Capacity Deliverability Status by the Commercial Operation Date. |
| **Delivery Point:** | “**Delivery Point**” means [the Facility Pnode] on the CAISO grid. |
| **Interconnection Point:** | The Facility shall interconnect to [*e.g., XX substation*] (the “**Interconnection Point**”). Seller shall be responsible for all costs of interconnecting the Facility to the Interconnection Point. |
| **Settlement Point:** | The “**Settlement Point**” shall be [\_\_\_\_\_\_\_\_\_\_].*(Note: Pricing is requested based both the pNode and NP-15 (TH\_NP15\_GEN-APND).* |
| **Expected Construction Start Date:**  | Seller reasonably expects to achieve Construction Start by the following date [\_\_\_\_\_\_\_] (the “**Expected Construction Start Date**”).“**Construction Start**” will occur following Seller’s execution of an engineering, procurement and construction (EPC) contract related to the Facility and issuance of a full notice to proceed with the construction of the Facility under the EPC contract, mobilization to site by Seller and/or its designees, and includes the physical movement of soil at the site.  |
| **Guaranteed Construction Start Date:** | The “**Guaranteed Construction Start Date**” means the Expected Construction Start Date, subject to extensions on a day-for-day basis due to Force Majeure Event for a period of up to one-hundred twenty (120) days on a cumulative basis (the “**Development Cure Period**”). For clarity, the permitted extensions under the Development Cure Period extend both the Guaranteed Construction Start Date and the Guaranteed COD simultaneously.Notwithstanding anything to the contrary, no extension shall be given under the Development Cure Period if, and to the extent that (i) the delay was due to Seller’s failure to take commercially reasonable actions to meet its requirements and deadlines or does not otherwise satisfy the requirements of a Force Majeure Event, (ii) Seller failed to provide requested documentation as provided below, or (iii) Seller failed to provide written notice to Buyer as required in the next sentence. Seller shall provide prompt written notice to Buyer of a delay due to a Force Majeure Event, but in no case more than thirty (30) days after Seller becomes aware of an actual delay affecting the Facility, except that in the case of a delay occurring within sixty (60) days of the Expected Commercial Operation Date, or after such date, Seller must provide written notice within seven (7) Business Days of Seller becoming aware of such delay. As used in the preceding sentence, “actual delay” does not include Seller’s receipt of generic notices of potential delays due to a Force Majeure Event. Upon written request from Buyer, Seller shall provide documentation demonstrating to Buyer’s reasonable satisfaction that the delay was the result of a Force Majeure Event and did not result from Seller’s actions or failure to take commercially reasonable actions.In the event that Seller fails to achieve the Guaranteed Construction Start Date, Seller shall pay delay damages to Buyer, (the “**Daily Delay Damages**”) for each day of delay, in the amount of the Development Security divided by 120. The Daily Delay Damages shall be refundable to Seller if, and only if, Seller achieves COD on or before the Guaranteed COD.Failure to achieve Construction Start for any reason within 120 days of the Guaranteed Construction Start Date, shall constitute an Event of Default, and Buyer shall have the right, in its sole discretion, to terminate the PPA and receive a damage payment in the amount of the Development Security.  |
| **Expected Commercial Operation Date:** | Seller reasonably expects to achieve Commercial Operation by the following date [\_\_\_\_\_\_\_] (the “**Expected Commercial Operation Date**”). |
| **Guaranteed Commercial Operation Date:** | The “**Guaranteed Commercial Operation Date**” or “**Guaranteed COD**” means the Expected Commercial Operation Date, subject to extensions on a day-for-day basis for the Development Cure Period.If the Seller does not achieve COD of the Facility by the Guaranteed COD, Seller shall pay Delay Damages to the Buyer for each day of delay until Seller achieves COD.“**Delay Damages**” are equal to the Development Security divided by 60. Delay Damages shall be paid for each day of delay and shall be paid to Buyer in advance on a monthly basis. A prorated amount will be returned to Seller if COD is achieved during the month for which Delay Damages were paid in advance.Failure to achieve COD for any reason within 60 days of the Guaranteed COD, shall constitute an Event of Default, and Buyer shall have the right, in its sole discretion, to terminate the PPA and receive a damage payment in the amount of the Development Security (“Damage Payment”). For the avoidance of doubt, Seller’s liability for an Event of Default comprising the failure to timely achieve COD shall equal the sum of any Daily Damages and Delay Damages that are due and owing, plus the Damage Payment.  |
| **Commercial Operation Date (“COD”):** | The COD shall be the later of (a) the Expected Commercial Operation Date or (b) the date when all of the following requirements have been met to Buyer’s reasonable satisfaction including Seller providing a certificate from an independent engineer to Buyer certifying to the following: 1. The Generating Facility is fully operational, reliable and interconnected, fully integrated and synchronized with the Transmission System.
2. Seller has installed equipment for the Generating Facility with a nameplate capacity of no less than ninety-five percent (95%) of the Guaranteed Capacity.
3. Seller has commissioned all equipment in accordance with its respective manufacturer’s specifications.
4. The Generating Facility’s testing included a performance test demonstrating peak electrical output of no less than ninety-five percent (95%) of the Guaranteed Capacity for the Generating Facility at the Delivery Point, as adjusted for ambient conditions on the date of the Facility testing, and such peak electrical output, as adjusted, was [peak output in MW].
5. Authorization to parallel the Facility was obtained by the Participating Transmission Owner, [Name of Participating Transmission Owner as appropriate] on [Date].
6. The Transmission Provider has provided documentation supporting full unrestricted release for Commercial Operation by [Name of Participating Transmission Owner as appropriate] on [Date].
7. The CAISO has provided notification supporting Commercial Operation, in accordance with the CAISO Tariff on [Date].

(x) Seller shall have caused the Generating Facility to be included in the Full Network Model and has the ability to offer Bids into CAISO Day-Ahead and Real-Time markets for the Generating Facility.Seller shall provide notice of expected COD to Buyer in writing no less than sixty (60) days in advance of such date. If Seller has not installed one hundred percent (100%) of the Guaranteed Capacity within one hundred twenty (120) days after the Commercial Operation Date, Seller shall pay Capacity Damages to Buyer for each MW that the Guaranteed Capacity exceeds the Guaranteed Capacity, and the Guaranteed Capacity and other applicable portions of the Agreement shall be adjusted accordingly“**Capacity Damages**” means an amount equal to Two Hundred Fifty Thousand Dollars ($250,000) per MW. |
| **Facility Development Milestones:** | * [*mm/dd/yyyy*]– Execute Interconnection Agreement
* [*mm/dd/yyyy*] – Procure major equipment
* [*mm/dd/yyyy*] – Obtain federal and state discretionary permits
* [*mm/dd/yyyy*] – Expected Construction Start Date
* [*mm/dd/yyyy*] – Obtain Full Capacity Deliverability Status
* [*mm/dd/yyyy*]– Expected Commercial Operation Date
 |
| **Progress Reporting:** | After execution of the PPA, Seller shall provide a monthly report to Buyer that (a) describes the progress towards meeting the Facility Development Milestones; (b) identifies any missed Facility Development Milestones, including the cause of the delay; and (c) provides a detailed description of Seller’s corrective actions to achieve the missed Facility Development Milestones and all subsequent Facility Development Milestones by the Guaranteed Commercial Operation Date. In the event Seller misses any Facility Development Milestones and cannot reasonably demonstrate a plan for completing the Facility by the Guaranteed COD, Buyer shall have the right to terminate the PPA and retain the Development Security as damages, in addition to any other remedies it may have at law or equity. |
| **Force Majeure:** | 1. “**Force Majeure Event**” means any act or event that delays or prevents a Party from timely performing all or a portion of its obligations under the PPA or from complying with all or a portion of the conditions under the PPA if such act or event, despite the exercise of reasonable efforts, cannot be avoided by and is beyond the reasonable control (whether direct or indirect) of and without the fault or negligence of the Party relying thereon as justification for such delay, nonperformance, or noncompliance.
2. Without limiting the generality of the foregoing, so long as the following events, despite the exercise of reasonable efforts, cannot be avoided by, and are beyond the reasonable control (whether direct or indirect) of and without the fault or negligence of the Party relying thereon as justification for such delay, nonperformance or noncompliance, a Force Majeure Event may include an act of God or the elements, such as flooding, lightning, hurricanes, tornadoes, or ice storms; explosion; fire; volcanic eruption; flood; epidemic, or pandemic; landslide; mudslide; sabotage; terrorism; earthquake; or other cataclysmic events; an act of public enemy; war; blockade; civil insurrection; riot; civil disturbance; or strikes or other labor difficulties caused or suffered by a Party or any third party except as set forth below.

Notwithstanding the foregoing, the term “**Force Majeure Event**” does not include (i) economic conditions that render a Party’s performance of the PPA at the Contract Price unprofitable or otherwise uneconomic (including Buyer’s ability to buy Energy at a lower price, or Seller’s ability to sell Energy at a higher price, than the Contract Price); (ii) Seller’s inability to obtain permits or approvals of any type for the construction, operation, or maintenance of the Facility; (iii) the inability of a Party to make payments when due under the PPA, unless the cause of such inability is an event that would otherwise constitute a Force Majeure Event as described above that disables physical or electronic facilities necessary to transfer funds to the payee Party; (iv) a Curtailment Period; (v) Seller’s inability to obtain sufficient labor, equipment, materials, or other resources to build or operate the Facility except to the extent such inability is caused by a Force Majeure Event; (vi) a strike, work stoppage or labor dispute limited only to any one or more of Seller, Seller’s Affiliates, Seller’s contractors, their subcontractors thereof or any other third party employed by Seller to work on the Facility; (vii) any equipment failure except if such equipment failure is caused by a Force Majeure Event; (viii) variations in weather, including wind, rain and insolation, within one in fifty (1 in 50) year occurrence; (ix) interconnection facilities or network upgrades are not complete and ready for the Facility to connect and sell Product at the Delivery Point by the Guaranteed Commercial Operation Date, or (ix) Seller’s inability to achieve Construction Start of the Facility following the Guaranteed Construction Start Date or achieve Commercial Operation following the Guaranteed Commercial Operation Date due to a Force Majeure Event; it being understood and agreed, for the avoidance of doubt, that the occurrence of a Force Majeure Event may give rise to a Development Cure Period.  |
| **Site Control:** | Seller shall maintain site control throughout the Delivery Term. |
| **Permits and Approvals:** | Seller shall obtain any and all permits and approvals, including without limitation, environmental clearance under the California Environmental Quality Act (“CEQA”) or other environmental law, from the local jurisdiction where the Project is or will be constructed. Buyer is simply purchasing power and does not intend to be the lead agency for the Project.  |
| **Scheduling Requirements and CAISO Settlements:** | As Scheduling Coordinator, Buyer shall be financially responsible for such services and shall pay for all CAISO charges and retain all CAISO payments, except that Seller shall assume all liability and reimburse Buyer for any and all costs or charges (i) incurred by Buyer because of Seller’s failure to perform in accordance with the PPA, (ii) incurred by Buyer because of any outages for which notice has not been provided as required, or (iii) associated with Resource Adequacy Capacity (as defined by the CAISO) from the Facility (including Non-Availability Charges (as defined by the CAISO)). Seller shall provide to Buyer non-binding annual, monthly, day-ahead, and real-time forecasts of Delivered Energy within a timeline that allows Buyer or Buyer’s agent the ability to meet CAISO market and scheduling deadlines. Outage and curtailment notifications will be required by Buyer as well as access to Facility generation data.  |
| **Monthly Settlement and Invoice:** | Within ten (10) days after the end of each month of the Delivery Term, Seller shall send a detailed invoice to Buyer for the amount due for Product delivered during such month. The invoice shall include all information necessary to confirm the amount due.Payment for undisputed amounts shall be due to the applicable party thirty (30) days from the invoice date, with disputed payments subject to Buyer’s billing dispute process.A Party may, in good faith, dispute the correctness of any invoice or any adjustment to an invoice rendered under the PPA or adjust any invoice for any arithmetic or computational error within twelve (12) months of the date the invoice, or adjustment to an invoice, was rendered. In the event an invoice or portion thereof, or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Upon resolution of the dispute, any required payment shall be made within two (2) Business Days of such resolution along with interest accrued at the Interest Rate from and including the original due date to but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments, with interest accrued at the Interest Rate from and including the date of such overpayment to but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to an invoice is waived if the other Party is not notified within twelve (12) months after the invoice is rendered or subsequently adjusted, except to the extent any misinformation was from a third party not affiliated with any Party and such third party corrects its information after the twelve-month period. If an invoice is not rendered within twelve (12) months after the close of the month during which performance occurred, the right to payment for such performance is waived. |
| **Operations and Maintenance:**  | Seller shall not during the months of June through September inclusive schedule any non-emergency maintenance that reduces the Energy generation of the Facility by more than ten percent (10%), unless (i) such outage is required to avoid damage to the Facility, (ii) such maintenance is necessary to maintain equipment warranties and cannot be scheduled outside the months of June through September, (iii) such outage is required in accordance with prudent electrical practices, or (iv) the Parties agree otherwise in writing. |
| **REC Tracking System:** | The Seller shall transfer RECs associated with the generation from the Facility for each month via WREGIS pursuant to the timelines in WREGIS Operating Rules.Each party shall be responsible for setting up an account with WREGIS.  |
| **Resource Adequacy Failure:** | The Parties acknowledge and agree that if Seller has failed to obtain Full Capacity Deliverability Status for the Facility in the amount equal to the Guaranteed RA Amount by the RA Guarantee Date, or if Seller otherwise fails to provide Resource Adequacy Benefits as required hereunder (or Replacement RA in lieu thereof), then Seller shall pay to Buyer the RA Deficiency Amount for each RA Shortfall Month as liquidated damages due to Buyer, and as Buyer’s sole remedy, for the Capacity Attributes that Seller failed to convey to Buyer.RA Deficiency Amount Calculation. For each RA Shortfall Month, Seller shall pay to Buyer an amount (the “**RA Deficiency Amount**”) equal to the product of the difference (such difference, the “RA Shortfall”), expressed in kW, of (i) Guaranteed RA Amount, minus (ii) the lowest amount (in MW) eligible to be qualified as System RA and Local RA by both the CPUC and CAISO for such month, multiplied by the larger of (a) $10.00/kW-mo., or (b) the CPM Soft Offer Cap; *provided* that Seller may, as an alternative to paying RA Deficiency Amounts, provide Replacement RA up to the RA Shortfall, provided that any Replacement RA capacity is (i) communicated by Seller to Buyer with Replacement RA product information in a written notice substantially in the form attached to the PPA least seventy-five (75) days before the applicable CPUC operating month and (ii) delivered to Buyer at least ten (10) Business Days before the CPUC and CAISO Showing Deadline for the operating month for the purpose of annual and monthly RA Plan reporting. |
| **Credit Requirements:** | Seller shall post security as follows:**Development Security** – $60/kW of Guaranteed Capacity **Performance Security** – [*An amount equal to the first Contract Year’s revenues, assuming deliveries of 100% of Expected Energy*.]To secure its obligations under this PPA, Seller shall deliver the Development Security to Buyer within thirty (30) days of the Effective Date.  Development Security shall be in the form of cash or a Letter of Credit.To secure its obligations under this PPA, Seller shall deliver Performance Security to Buyer on or before the Commercial Operation Date.Within five (5) Business Days following any draw by Buyer on the Development Security or the Performance Security, Seller shall replenish the amount drawn such that the security is restored to the applicable amount. |
| **Shared Facilities:** | The Facility shall be separately metered from any other generation or storage facilities and 100% of the output and services available from the Facility shall be conveyed to Buyer under the PPA.  Seller may share interconnection facilities with affiliates owning other generation or storage facilities, subject to commercially reasonable and customary shared facilities arrangements to be further described in the PPA; *provided* that such agreements (i) shall permit Seller to perform or satisfy, and shall not purport to limit, its obligations hereunder, including providing interconnection capacity for the Facility in an amount not less than the Guaranteed Capacity, and (ii) provide for separate metering and separate CAISO resource IDs for the Facility. |
| **Compliance with Laws:** | Seller shall comply with all federal, state and local laws, statutes, ordinances, rules and regulations, and the orders and decrees of any courts or administrative bodies or tribunals, including, without limitation those related to employment discrimination and prevailing wage, non-discrimination and non-preference; conflict of interest; environmentally preferable procurement; single serving bottled water; gifts; and disqualification of former employees. |
| **[Business Tax:]** | The Seller shall obtain a City business tax certificate or exemption, if qualified, and will maintain such certificate or exemption for the Delivery Term. [*SJCE only*.]  |
| **RPS Compliance:** | Seller must ensure the Facility obtains CEC pre-certification prior to the COD, obtains CEC certification within 180 days of COD and maintains such CEC certification during the Delivery Term. Seller shall ensure that the Product qualifies as Portfolio Content Category 1 throughout the Delivery Term. If a change of law occurs after execution of the PPA that impacts Facility’s CEC certification or the Product’s qualification as Portfolio Content Category 1, then Seller shall comply with such change of law as necessary to maintain the Facility CEC certification and Product eligibility described above.  |
| **Assignment:** | Neither party may assign the PPA without prior written consent of the other party, which will not be unreasonably withheld; provided, that Seller has the right to assign the PPA as collateral for any financing or refinancing of the Facility without the consent of Buyer. Any direct or indirect change of control of Seller (whether voluntary or by operation of law) will be deemed an assignment and will require the prior written consent of Buyer, which will not be unreasonably withheld. Seller shall pay Buyer’s reasonable expenses, including attorneys’ fees, incurred to provide consents, estoppels, or other required documentation in connection with Seller’s financing for the Facility. Buyer will have no obligation to provide any consent, or enter into any agreement, that materially and adversely affects any of Buyer’s rights, benefits, risks or obligations under the PPA, or to modify such PPA. |
| **[Designated Fund and Limited Obligation:]** | [**Designated Fund**. The City of San José is a municipal corporation and is precluded under the California State Constitution and applicable law from entering into obligations that financially bind future governing bodies, and, therefore, nothing in the PPA shall constitute an obligation of future legislative bodies of the City to appropriate funds for purposes of the PPA; provided, however, that (a) City of San José has created and set aside a designated fund (the “Designated Fund”) for payment of its obligations under the PPA and (b) subject to the requirements and limitations of applicable law and taking into account other available money specifically authorized by the San José City Council and allocated and appropriated to the San José Clean Energy’s obligations, City of San José agrees to establish San José Clean Energy rates and charges that are sufficient to maintain revenues in the Designated Fund necessary to pay its obligations under the PPA and all of City of San José’s payment obligations under its other contracts for the purchase of energy for San José Clean Energy. City of San José shall provide Seller with reasonable access to account balance information with respect to the San José Clean Energy Designated Fund during the term of the PPA. **Limited Obligations**. The City of San José’s payment obligations are special limited obligations of the City of San José payable solely from the Designated Fund. City of San José’s payment obligations under the PPA are not a charge upon the revenues or general fund of the City of San José or upon any non- San José Clean Energy moneys or other property of the Community Energy Department or the City of San José.] |
| **[No Recourse to Members of PCE:]** | [PCE is organized as a Joint Powers Authorities in accordance with the Joint Exercise of Powers Act of the State of California (Government Code Section 6500, et seq.) pursuant to its Joint Powers Agreement and is a public entity separate from its constituent members. PCE shall solely be responsible for all debts, obligations and liabilities accruing and arising out of this Agreement. Seller shall have no rights and shall not make any claims, take any actions or assert any remedies against any of PCE’s constituent members in connection with this Agreement.] |
| **Other Standard Contract Terms to be included in the PPA:** | Event of Default: Events of Default shall include, but not be limited to, failure to pay any amounts when due, breach of representations and warranties, failure to perform covenants and material obligations in the PPA, bankruptcy, assignment not permitted by the PPA, Seller failure to achieve Construction Start within one hundred twenty (120) days of Guaranteed Construction Start Date, Seller failure to achieve Commercial Operation within sixty (60) days after the Guaranteed Commercial Operation Date, and other Events of Default expressly provided for in this Term Sheet. Indemnification: Seller agrees to defend, indemnify and hold harmless Buyer, its directors, officers, agents, attorneys, consultants, employees and representatives from and against all claims, demands, losses, liabilities, penalties, and expenses, including reasonable attorneys’ and expert witness fees collectively (“Indemnifiable Event”), to the extent such Indemnifiable Event arises out of, , pertains to, or relates to any of the following:(a) the negligent act or omission, recklessness or willful misconduct of the Indemnifying Party, its Affiliates, its directors, officers, employees, agents, subcontractors, and anyone directly or indirectly employed by either the Seller or any of its subcontractors or anyone that they control; (b) any infringement of the patent rights, copyright, trade secret, trade name, trademark, service mark or any other proprietary right of any person(s) caused by the Buyer’s use of the Product, deliverables or other items provided by the of the Seller pursuant to the requirements of this Proposed Transaction, or (c) any breach of the Proposed Transaction.The Seller’s indemnity obligations apply to the maximum extent allowed by law and includes defending the City, its officers, employees and agents as set forth in Section 2778 and 2782.8 of the California Civil Code, if applicable. Upon the Buyer’s written request, the Seller, at its own expense, must defend any suit or action that is subject to the Seller’s indemnity obligations. The Seller’s indemnity obligations survive the expiration or earlier termination of the Proposed Transaction.Governing Law: State of CaliforniaVenue: [Santa Clara County (SJCE) or San Mateo County (PCE)] |
| **Definitions:** | The following terms, when used herein with initial capitalization, shall have the meanings set forth below:“**CAISO**” means the California Independent System Operator.“**CAISO Tariff**” means the California Independent System Operator Corporation Agreement and Tariff, Business Practice Manuals (BPMs), and Operating Procedures, including the rules, protocols, procedures and standards attached thereto, as the same may be amended or modified from time-to-time and approved by FERC.“**California Renewables Portfolio Standard**” or “**RPS**” means the renewable energy program and policies established by California State Senate Bills 1038 (2002), 1078 (2002), 107 (2008), X-1 2 (2011), 350 (2015), and 100 (2018) as codified in, *inter alia*, California Public Utilities Code Sections 399.11 through 399.31 and California Public Resources Code Sections 25740 through 25751, as such provisions are amended or supplemented from time to time.**“CEQA**” means the California Environmental Quality Act.“**CEC**” means the California Energy Commission, or any successor agency performing similar statutory functions.“**Contract Year**” means a period of twelve (12) consecutive months beginning on the Commercial Operation Date and each subsequent Contract Year shall commence on the anniversary of the Commercial Operation Date.“**Full Capacity Deliverability Status**” has the meaning set forth in the CAISO Tariff.“**Generating Facility Energy**” means that portion of energy that is delivered from the Generating Facility directly to the Delivery Point, net of electrical losses and station use, as measured by the Facility meter, which will be adjusted in accordance with CAISO meter requirements to account for electrical losses and station use.“**Guaranteed Capacity**” means the amount of generating capacity of the Generating Facility, as measured in MW at the Delivery Point, as the same may be adjusted pursuant to the PPA.“**Letter(s) of Credit**” means one or more irrevocable, standby letters of credit issued by a U.S. commercial bank or a foreign bank with a U.S. branch with such bank (a) having a credit rating of at least A- with an outlook designation of “stable” from S&P or A3 with an outlook designation of “stable” from Moody’s or (b) being reasonably acceptable to Buyer. “**MW**” means megawatts in alternating current, unless expressly stated in terms of direct current.“**MWh**” means megawatt-hour measured in alternating current, unless expressly stated in terms of direct current. “**Production Tax Credits**” or “**PTCs**” means production tax credit under Section 45 of the Internal Revenue Code as in effect from time-to-time throughout the Delivery Term or any successor or other provision providing for a federal tax credit determined by reference to renewable electric energy produced from wind or other renewable energy resources for which Seller, as the owner of the Generating Facility, is eligible.“**PTC Amount**” means the amount, on a dollar per MWh basis, equal to the Production Tax Credits that Seller would have earned in respect of energy from the Facility at the time, grossed up on an after tax basis at the then-highest marginal combined federal and state corporate tax rate, but failed to earn as a result of Buyer Bid Curtailment or Buyer Curtailment Order, which amount will be calculated by reference to the amount of Deemed Delivered Energy and the number of the Facility’s wind turbines that are eligible to receive Production Tax Credits at the time of determination.  |

1. **Additional Term Sheet Provisions.**
2. **No Obligation to Enter Into Proposed Transaction**. This Term Sheet is intended to provide an overview of the Proposed Transaction and is not intended to constitute a binding contract or an offer to enter into a PPA with respect to the Proposed Transaction and does not obligate either Party to enter into the Proposed Transaction or execute any agreement, including the PPA, in connection with the Proposed Transaction. Neither Party will be deemed to have agreed to the PPA or will be bound by any term thereof, unless and until authorized representatives of Buyer and Seller have executed final definitive documents, enforceable in accordance with their terms.
3. **Other Agreements**. In connection with this Term Sheet, Seller shall execute that certain Exclusivity Agreement (“**Exclusivity Agreement**”) with Buyer and provide a Shortlist Deposit (as defined in such agreement) of $3,000/MW of Guaranteed Capacity to Buyer within three (3) Business Days after execution of the Exclusivity Agreement. The Shortlist Deposit will be returned in accordance with, and subject to, the terms of the Exclusivity Agreement.
4. **Expenses**. Each Party will pay its own costs and expenses (whether internal or out-of-pocket, and whether for legal, financial, technical or other consultants, or other purposes) in connection with the Term Sheet and any definitive agreements.
5. **Termination**. This Term Sheet will terminate upon the earlier of (a) execution of the PPA or (b) expiration of the Exclusivity Period (as defined in the Exclusivity Agreement), as such Exclusivity Period may be extended by the Parties in accordance with the Exclusivity Agreement.
6. **Governing Law**. This Term Sheet is governed by, and construed in accordance with, the laws of the State of California.
7. **Prior Agreements**. This Term Sheet supersedes all prior communications and agreements, oral or written, between and among the Parties regarding the subject matter herein contemplated.
8. **Assignment**. This Term Sheet will be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns. No Party will assign, pledge or otherwise transfer this Term Sheet or any right or obligation under this Term Sheet without first obtaining the other Parties’ prior written consent (which consent will not be unreasonably withheld, delayed, or encumbered).
9. **No Consequential Damages**. IN NO EVENT SHALL ANY PARTY, ITS AFFILIATES AND/OR REPRESENTATIVES BE LIABLE FOR ANY LOST OR PROSPECTIVE PROFITS OR ANY OTHER CONSEQUENTIAL, INCIDENTAL, SPECIAL, PUNITIVE, INDIRECT OR EXEMPLARY DAMAGES UNDER OR IN RESPECT TO THIS TERM SHEET.