

# WEBINAR: 2020 RFO FOR LONG-TERM RENEWABLE ENERGY + STORAGE

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August 5, 2020

**Offers Due: September 4, 2020, 5 PM PPT**

<https://www.peninsulacleanenergy.com/rfo-long-term-renewable/>



# AGENDA

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- Housekeeping
- Introductions and Overview
- Schedule
- Communications
- Project Eligibility
- Bid Submittal Requirements
- Evaluation Criteria
- Shortlist
- Q&A

# HOUSEKEEPING

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- Audio – Disabled but please keep phone on mute
- Questions during the webinar must be submitted via the text chat window during the webinar. Questions will be answered in the time available at the end of the presentation
- All questions discussed on the webinar as well as all questions submitted through the Q&A form will be in the Q&A responses posted to the RFO Web site by August 28
- Video – Disabled
- This presentation will be recorded and posted to the RFO website after the call

# INTRODUCTIONS

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**Peninsula Clean Energy**

Siobhan Doherty

*Director of Power  
Resources*



**San José Clean Energy**

Jeanne Solé

*Deputy Director of Power  
Resources*



**San José Clean Energy**

Phil Cornish

*Senior Power Resources  
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# OVERVIEW

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- Goal: Solicit and evaluate offers for long-term (>10 year) renewable energy or renewable energy plus storage projects to fulfill each organization's energy procurement obligations and internal goals
- All bids must be compliant with RFO specifications
- The Joint CCAs intend to collect all relevant energy, environmental attributes, resource adequacy, and ancillary services benefits from the projects, as applicable
- The Joint CCAs intend to shortlist and contract individually with Bidders
- To the extent the Joint CCAs are interested in sharing volume from one project, the Joint CCAs will determine the volumes between themselves and intend to work together on negotiating a PPA, but ultimately each CCA is a separate entity with an individual governing board and will need to meet the needs and requirements of their organization

# ABOUT SJCE

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- Established in 2017 by the City of San José
- In February 2019, SJCE launched electricity generation service to residents and businesses.
- Serves more than 328,000 customers and has a peak load of almost 1 GW. SJCE is responsible for purchasing over 5,000 GWh of electricity annually and has an annual operating budget of over \$300 million
- Provide clean, renewable energy at competitive rates to help the city meet its Climate Smart San José goals and provide local benefits
- In 2020, SJCE's default energy service GreenSource is 86% carbon-free and 45% renewable at rates 1% below PG&E, adding up to over \$3 million in community-wide savings annually. Customers can also choose to upgrade to SJCE's TotalGreen service to receive 100% renewable energy.
- For more information about SJCE, please visit: [www.sanjosecleanenergy.org](http://www.sanjosecleanenergy.org)

# ABOUT PCE

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- San Mateo County's official electricity provider since 2016 with a goal to provide customers with 100% renewable energy by 2025
- Moody's credit rating: Baa2; Fitch credit rating: BBB+
- As of December 31, 2019, Peninsula Clean Energy had an unaudited cash balance of \$175.4 million, of which \$162.4 million was unrestricted. The unrestricted cash balance represented 264 days of cash on hand, well in excess of Peninsula Clean Energy's Board updated policy requirement of 180 days
- Provides electricity service to approximately 300,000 customer accounts. This represents a population of over 700,000 people with 3,600 GWh of clean electricity annually
- For more information on Peninsula Clean Energy, please go to [www.peninsulacleanenergy.com](http://www.peninsulacleanenergy.com)
- Peninsula Clean Energy's financial statements including its fiscal year 2018-2019 audited financials are available on Peninsula Clean Energy's website

# SCHEDULE

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Date	Item
July 15, 2020	RFO Issuance and Q&A Open
July 31, 2020; 5 PM PPT	Deadline to submit Questions prior to Webinar
August 5, 2020; 12 PM – 1:30 PM PPT	Bidder Webinar to discuss RFO Process
August 24, 2020; 5 PM PPT	Deadline to submit Questions
August 28, 2020; 12 PM PPT	Final Q&A Addendum posted to RFO Website
September 4, 2020; 5 PM PPT	Deadline to submit RFO Proposals
October 30, 2020	Bidders notified of shortlist status
Q1 2021	Power Purchase Agreement and Awards



# COMMUNICATIONS

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- All RFO documents are available at the RFO website at <https://www.peninsulacleanenergy.com/rfo-long-term-renewable>
- All announcements, updates and Q&A will be posted on the website
- Any non-Q&A communications regarding this RFO should be sent to [PCESJCE2020RFO@peninsulacleanenergy.com](mailto:PCESJCE2020RFO@peninsulacleanenergy.com)

# Q&A PROCESS

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- ***Questions are due Monday, August 24, 2020 at 5 PM PPT***
- All questions must be submitted through the form posted here:  
<https://forms.gle/MipbQaswRS8aHXKCA>
- Bidders are urged to submit RFP questions to the Joint CCAs as early as possible, in consideration of the proposal submission deadlines
- The Joint CCAs intend to post all questions submitted by Bidders before and after the Webinar, as well as responses to those questions in the form of an Addendum posted to the RFO website
- Answers will be posted by ***Friday, August 28, 2020 at 12 PM PPT***
- All questions will be posted anonymously to shield the identity of Bidders who posed the questions

# NUMBER OF OFFERS

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- Bidders may submit a maximum of one (1) offer per unique facility/location
- A Bidder may submit a second offer for a facility only if they are providing a bid for a Sundown Renewable Energy Product
- Project variations should be noted in the Narrative document – including different sizes, CODs and terms
- Bidders may submit multiple submissions (in distinct submission packages), provided they are each located at distinct sites
- Alternative Proposals do not count toward the limit of one offer per unique facility / location

# PROJECT ELIGIBILITY CRITERIA

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Location	WECC, deliverable to CAISO
Project Types	<ul style="list-style-type: none"><li>• RPS-Eligible Generation</li><li>• RPS-Eligible Generation + Storage</li></ul>
Product	<ul style="list-style-type: none"><li>• RPS PCC1; The energy price shall include procurement of the energy commodity, all Green Attributes/Renewable Energy Credits related thereto, Capacity Attributes (if available), transmission charges to the delivery point</li></ul>
Generation Pricing	<ul style="list-style-type: none"><li>• Fixed \$/MWh with zero percent (0%) annual escalator.</li><li>• Prices must be offered at both the project Pnode and at NP-15.</li></ul>
Storage Pricing	Fixed \$/kW-month with zero percent (0%) annual escalator
Generating Capacity	Minimum 10 MW
Initial Date of Delivery	COD, including extensions, prior to end of 2024
Annual Delivery Specifications	750,000 MWh Max, provided both CCAs participate
Scheduling Coordinator	The Joint CCAs prefer to act as scheduling coordinator

# PROJECT ELIGIBILITY CRITERIA

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Term	Offers should assume 15-year term. Joint CCAs are open to longer or shorter terms (but $\geq 10$ years); Other term lengths may be proposed as an offer variant in the Narrative document.
Security Requirements	<ul style="list-style-type: none"><li>• Development Security: \$60/kW of Guaranteed Capacity for the generation resources and \$90/kW for storage resources. Cash or Letter of Credit.</li><li>• Performance Security: Equivalent to one year of expected project revenues. Cash or Letter of Credit (PCE and SJCE) or Parent Guaranty (SJCE only).</li></ul>
Storage Operation	<ul style="list-style-type: none"><li>• No grid-charging during ITC recapture period; may be grid charged after</li><li>• Expected to operate at approximately 200 cycles/year for 4-hour duration batteries and 365 cycles/year for 2-hour duration batteries.</li><li>• Bidders may specify a cost for additional cycles beyond those identified.</li><li>• Storage resources must have no limit to the numbers of times per day that they may be charged or discharged.</li></ul>

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*Additional guidance is provided in detail in the RFO Protocol and Term Sheet*

# MINIMUM DEVELOPMENT PROGRESS

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- If a proposed generating resource is not yet commercially operational, a Project must have achieved the following development milestones by the shortlisting date:
  - Site control
  - A Phase 2 interconnection study or an executed interconnection agreement\*
- Short-listed Bidders will be required to provide documentation substantiating these milestones within two weeks after short-listing
- If a short-listed Bidder cannot provide this documentation, the Joint CCAs will rescind the short-list offer

*\*Projects in QC12 should bid into the RFO. If a project in QC is short-listed it will need to provide interconnection results prior to commencing negotiations. If those results are delayed, we may rescind the shortlist offer.*

# ALTERNATIVE OFFERS

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- The Joint CCAs welcome non-traditional high value solutions for meeting the unique load profile characteristics of each CCA and their respective needs to deliver renewable energy ideally to match load on a seasonal, monthly or hourly basis
- Examples include the following:
  - Delivery of power pursuant to a particular shape
  - Opportunities to shift solar power to more valuable hours
  - The ability to shift power at will for a determined number of days
- The expected hourly load in calendar year 2023 for each CCA is available in Attachments 1a and 1b
- When developing alternative proposals, Bidders should consider each CCA's unique load profile as well as consideration of each CCA's currently executed contracts
- Alternative Proposals do not count toward the limit of one offer per unique facility / location

# BID SUBMITTAL REQUIREMENTS

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- *Bidders' Offers must be submitted by Friday, September 4, 2020, 5 PM PPT*
- Only electronic submittals will be accepted via e-mail sent to [PCESJCE2020RFO@peninsulacleanenergy.com](mailto:PCESJCE2020RFO@peninsulacleanenergy.com)
- Please include "Joint CCA 2020 RFO offer from [Company Name]" in the subject line
- Offers must include the following required documents:
  1. Completed Offer Form (Attachment 2)
  2. Term Sheet (Attachment 3) redline
  3. Narrative
  4. Geospatial Footprint in ESRI Shapefile or KML format
  5. Compliance with Peninsula Clean Energy's Sustainable Workforce Policy\*
  6. Compliance with Peninsula Clean Energy's Ethical Vendor Standards\*
- Please name documents "CompanyName\_Document Name". If your company is submitting multiple projects, please use "CompanyName\_Project\_Document Name" (i.e. PCE\_BBSolar\_OfferForm)

*\*For PCE evaluation only*



# OFFER FORM

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- The primary source of data for evaluating submissions
- **Tab 1. Participant & Project Info:** These values provide summary information for the project
- **Tab 2. Variable RE – Hourly:** These values will be used for quantitative modeling of intermittent renewable generation resources, whether standalone or combined with storage
- **Tab 3. Storage Parameters:** These values will be used for detailed modeling of the storage component of RPS+storage resources
- **Tab 4. Firm RE Parameters:** These values will be used for quantitative modeling of firm renewable generation resources, whether standalone or combined with storage and shaped offers
- **Tab 5. Qualitative Assessment:** This questionnaire gathers information for qualitative selection criteria
- **Tab 6. Development Risk:** These questions are intended to assess potential project development risk

# NARRATIVE

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**The Project Narrative should include the following sections in the order listed below:**

1. Cover Letter
2. Bidder Experience and Qualifications
3. Project Summary
4. Project Details Summary
5. Detailed Site Description
6. Interconnection Status
7. Milestone Schedule
8. Financing Plan
9. Environmental Permitting Status
10. Project Risks
11. Community Benefits
12. Offer Variants
13. Alternative pricing schemes/dispatching capabilities

# GEOSPATIAL FOOTPRINT

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- As part of the RFO submission package, bidders should submit a geospatial footprint of their project
- Geospatial footprint should be in an ESRI Shapefile format. A KML file is acceptable but Shapefiles are preferred
- Please use the guidelines in Attachment 4 to the RFO Protocol
- Joint CCAs will study the geospatial footprint of the project to evaluate whether the project is located in a restricted or high conflict area for renewable energy development
- Projects will receive positive environmental scores if they are located in areas designated for renewable energy development or in areas that are not suitable for other developmental activities, such as EPA re-power sites

# SJCE ONLY

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- Local and Small Business Forms, *if applicable*

# PCE ONLY

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- Compliance with Peninsula Clean Energy's Sustainable Workforce Policy
- Compliance with Peninsula Clean Energy's Ethical Vendors Standard
- *Optional: Diversity Questionnaire*
  - As a public agency and consistent with state law, PCE will not use information provided on the Diversity Questionnaire in any part of its decision-making or selection process
  - PCE will use the information provided to help evaluate how well it is conforming to its own policies and goals

# EVALUATION CRITERIA

Evaluation Criteria	SJCE Points	Peninsula Clean Energy Points
Value (energy, attributes, capacity)	40	40
Project Viability	10	15
Environmental impacts	5	5
Project team experience	10	10
Redline to Term Sheet	20	15
Impact on DACs	2	5
Project Location	2	5
Local Business Enterprise	5	N/A
Small Business Enterprise	5	N/A
Workforce Development	N/A	Pass / Fail
Ethical Vendors Standard	N/A	5
<b>Total</b>	<b>100</b>	<b>100</b>

# SHORTLIST PROCESS

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- *The Joint CCAs expect to notify short-listed Bidders by Friday, October 30, 2020.*
- Within 2 weeks of short-list notification, the following items or documents must be submitted to the Joint CCAs:
  - A signed Exclusivity Agreement for each CCA (Attachment 7) and Shortlist Deposit (\$3,000/MW of generation and storage capacity, if applicable).
  - The most recent Phase 2 Interconnection Study and if available, Generator Interconnection Agreement (GIA).
  - Demonstration of site control.
  - Credit rating and financial statements.

# SHORTLIST PROCESS

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- The Joint CCAs will negotiate contracts with short-listed Bidders. The Joint CCAs may execute contracts with selected Bidders at any time during the negotiation phase or may choose to execute none at all.
- Each of the Joint CCAs will enter into a separate agreement for its corresponding share of any project selected. The Joint CCAs may endeavor to negotiate individually or together as is most likely to provide for efficient negotiations.
- Contracts with projects selected by Peninsula Clean Energy will need to be approved by the Peninsula Clean Energy Board of Directors at a public Board meeting prior to execution. This may require that a redacted version of the contract be made available publicly.
- Contracts with projects selected by SJCE will need to be approved by the San José City Council prior to execution unless San José City Council has already authorized the Director of Community Energy or her designee to negotiate and execute such contracts.



# Q&A RECEIVED

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# Q&A RECEIVED

#	Question	Response
1	Are CAISO QC12 projects which will have its Phase 2 Interconnection Study report issued on or around November 20, 2020, eligible to this RFO?	<b><i>The Joint CCAs expect to notify short-listed Bidders by <u>Friday, October 30, 2020</u></i></b> . Within 2 weeks of short-list notification, Respondent must submit the most recent Phase 2 Interconnection Study and Generator Interconnection Agreement (GIA), if available. Given the close timelines, projects in QC12 should bid into the RFO and will be evaluated. The Interconnection status will be considered in the evaluation of project viability. If a project in QC12 is shortlisted, we would require the Phase 2 Interconnection Study before proceeding with negotiations.
2	Will you be posting a pro forma PPA template for review and comment?	We will be posting a PPA Term Sheet. A redline of this term sheet is a requirement for bid submittal.
3	When will the Attachment 3 term sheet be available?	Attachment 3 will be posted to the RFO web site by Monday, August 10 <sup>th</sup> .
4	What is the annual guaranteed energy production (e.g., 90% of expected MWh; 160% of 2 years, etc)?	Please see page 10 of the RFO Protocol. The Guaranteed Energy Production is one hundred sixty percent (160%) of proposed estimated annual energy production in each 2-year performance measurement period.

# Q&A RECEIVED

#	Question	Response
5	What is the event of default levels for energy production (e.g., <50% for two years )?	<p>The occurrence of any of the following shall constitute an Event of Default:</p> <ul style="list-style-type: none"> <li>(1) If, beginning in the second Contract Year, the Adjusted Energy Production amount is not at least fifty percent (50%) of the Expected Energy amount in any Contract Year; and</li> <li>(2) If, in any two (2) consecutive Contract Years during the Delivery Term, the Adjusted Energy Production amount is not at least sixty-five percent (65%) of the Expected Energy amount in each Contract Year</li> </ul>
6	What is percentage of Capacity needed to achieve PPA start (e.g., 90% of your contract capacity; Seller pays damages for deficit of 10% but get to start PPA deliveries and step into full capacity over time, etc.)?	<ul style="list-style-type: none"> <li>(i) Seller has installed equipment for the Generating Facility with a nameplate capacity of no less than ninety-five percent (95%) of the Guaranteed Capacity.</li> <li>(ii) Seller has installed equipment for the Storage Facility with a nameplate capacity of no less than ninety-five percent (95%) of the Storage Contract Capacity.</li> </ul> <p>If Seller has not installed 100%, Seller shall pay Capacity Damages of \$250,000 / MW</p>

# Q&A RECEIVED

#	Question	Response
7	<p>What are the Development Term security and Delivery Term security amounts?</p>	<p>Please refer to Section 8. Seller Credit Requirements in the RFO Protocol document.</p> <ul style="list-style-type: none"> <li>• Following PPA execution: Development Security of \$60/kW of Guaranteed Capacity for the Generating Facility and \$90/kW for storage resources. This can be provided as cash or Letter of Credit.</li> <li>• Upon Commercial Operation: Performance Security equivalent to one year of expected project revenues. This can be provided as cash or Letter of Credit (PCE and SJCE), or acceptable guaranty (SJCE only).</li> </ul>
8	<p>Please describe the Sundown Renewable Energy Product in further detail and its purpose. In particular, is PCE requesting a product that only delivers in non-solar generating hours? In order for storage to count for RA, it will be subject to the CAISO's must offer obligation and may get dispatched during the evening peak.</p>	<p>We are looking for products that could help us deliver renewable energy in all hours to match customer load. As we have already procured solar projects, we need fewer MWh during solar hours. A sundown renewable energy product could also deliver in solar hours, but the appeal would be the ability to deliver energy during sundown hours. An example would be solar + storage delivering on a 7x16 basis or a renewable energy source that delivers energy around the clock. These are merely examples – respondents are encouraged to propose innovative structures</p>

# Q&A RECEIVED

#	Question	Response
9	Please provide Operating Restrictions for Energy Storage, if available. Do the Joint CCAs have a state of charge that they want the battery to be kept at?	Please see page 10 of the RFO Protocol. Storage components of generation + storage resources will only be charged by the generation resource they are directly connected to (no grid charging) for the duration of the ITC recapture period. Storage resources may be grid-charged after the ITC recapture period. Storage resources are expected to operate at approximately 200 cycles/year for 4-hour duration batteries and 365 cycles/year for 2-hour duration batteries. Bidders may specify a cost for additional cycles beyond those identified. Storage resources must have no limit to the numbers of times per day that they may be charged or discharged. There is no specific state of charge requirement. Bidders can propose language about state of charge restrictions and costs in their redlined term sheet.
10	Should the storage be designed to provide any ancillary services or is it OK to focus on time shifting application?	The Joint CCAs intend to collect all relevant Energy, Environmental Attributes, Resource Adequacy, and Ancillary Services benefits from the Projects, as applicable.
11	Do the Joint CCAs prefer AC-coupled or DC-coupled ESS?	The CCAs will evaluate both types of offers but expect to be able charge from the grid after the ITC recapture period.

# Q&A RECEIVED

#	Question	Response
12	Do the Joint CCAs prefer RPS + ESS than RPS only project? RPS + ESS proposal could be evaluated also as RPS only proposal and could be contracted as RPS only project?	The Joint CCAs”) are soliciting competitive proposals for renewable energy or renewable energy plus storage contracts. The Joint CCAs will consider offers from all eligible resources, but in consideration of current economic trends, the Joint CCAs do not anticipate stand-alone solar projects to be cost competitive.
13	PCE and SJCE have slightly different evaluation criteria. In this regard, is it possible that the list of shortlisted bidders may differ between the two CCAs?	Yes, The Joint CCAs intend to shortlist and contract individually with Bidders. Each CCA will create its own shortlist based on its own evaluation criteria.
14	Is there a rough allocation ratio between the two CCAs in case of procurement from one project?	To the extent the Joint CCAs are interested in sharing volume from one project, the Joint CCAs will determine the volumes between themselves and intend to work together on negotiating a PPA, but ultimately each CCA is a separate entity with an individual governing board and will need to meet the needs and requirements of their organization.
15	Projects are required to have a guaranteed COD before the end of 2024, including all permitted extensions. Is the period of all permitted extensions unknown at the time of PPA execution? Please articulate what the permitted extensions <sub>30</sub> are.	Any extension provisions would be articulated in the PPA. Please refer to the Term Sheet when posted on Monday, August 10 <sup>th</sup> for details on COD requirements and any extension provisions.

# Q&A RECEIVED

#	Question	Response
16	In the Offer Form, COD should be before December 31, 2024. December 31, 2024 is not accepted as an eligible project COD?	Projects are required to have a guaranteed commercial operation date (“COD”) before the end of 2024, including all permitted extensions. December 31, 2024 is an eligible COD, but there would be no additional extensions.
17	According to the RFO protocol, maximum 750,000MWh per year from any one project provided both of the Joint CCAs participate. In the Offer Form, the maximum Expected Average Annual Generation is 1,000,000MWh per year. Which one is correct?	The Joint CCAs’ goal is to procure 1,000,000 MWh annually across the portfolio of project PPAs executed in this RFO. Any individual project can provide no more than 750,000 MWh. The Offer Form will be corrected to reflect this.
18	Will this RFP satisfy RPS procurement needs of the Joint CCAs in the near-term, or do you anticipate additional RFP opportunities issued within the next ~12 months for similar resources?	Further RFPs within the next 12 months will depend on the outcome of this RFP, and market and regulatory developments. PCE plans to offer additional RFPs in future years.
19	Required Information in Section 5 of the RFO document mentions a 3.a. RE+Storage Hourly tab in the Offer Form but it is not shown in the current version on the website. Is this information PCE-SJCE are expecting bidders to provide or will PCE-SJCE be creating their own RE+Storage hourly generation profiles from the Renewable hourly generation profile and the storage parameters input into the Offer Form <sup>31</sup> ?	The Joint CCAs will be creating their own RE+Storage hourly generation profiles from the Renewable hourly generation profile and the storage parameters input into the Offer Form. The RFO Protocol have been updated to reflect this and a new clean and redlined version will be posted to the RFO web page.

# Q&A RECEIVED

#	Question	Response
20	Curtailment Cap – the RFO instructions state that this should be 50 hours; typically this is 50 hours multiplied by contract capacity. Could you please confirm if this should be 50 hours multiplied by <u>PV capacity</u> or <u>Project Capacity (PV+S)</u> ?	The Curtailment Cap is 50 hours multiplied by the generating facility capacity.
21	Storage size – does PCE or SJCE have a preferred size of battery capacity (as a percentage of PV capacity)?	No. The Joint CCAs will evaluate overall project value and how the project fits within the context of each of their portfolios according to the evaluation criteria described in the RFO.
22	Does PCE/SJCE desire to have the Sundown offer include zero energy during the solar generation hours?	The Joint CCAs have not prejudged alternatives for Sundown offers and encourages bidders to submit innovative offers. ‘Sundown’ refers to a requirement to provide sundown energy rather than a prohibition to providing sunup energy.
23	<p>Could PCE/SJCE desire to put a weighted value on energy in a 12 month x 24 hour format</p> <ol style="list-style-type: none"> <li>1. Could this be 1x multiplier during solar hours and 5x multiplier during non-solar hours?</li> <li>2. If PCE/SJCE has no weighting preference, could bidders use a normalized value from 2019 year, 12x24 hourly average prices with the value of 1 at the highest value hour and fractions of 1 for the lower hourly averages?</li> </ol>	The Joint CCAs have not prejudged alternatives for Sundown offers and encourages bidders to submit innovative offers.



# Q&A RECEIVED

#	Question	Response
24	For the Sundown option, would PCE/SJCE want bidders to help optimize the design but PCE/SJCE retain the Scheduling Coordinator rights, or would PCE/SJCE prefer that bidders optimize the offer in a Time Of Day (TOD) weighted format for when energy is delivered and the bidder retains scheduling coordinator responsibilities?	The Joint CCAs have not prejudged alternatives for Sundown offers and encourages bidders to submit innovative offers.
25	Can someone please tell me how to easily find the interconnection node in the pull down menu on the offer spreadsheet? I see the pull down menu but when I pull down, there are so many listed that I it is all but impossible to find our node, especially with the box so small. It would be easier if there were a search function, an ability to manually type the node in, or if all nodes were at least in alphabetical order.	The node can be manually typed or pasted directly into the cell. As long as the node is in the list, the entry will be accepted.
26	We would like to offer an alternative proposal that includes shaping the generation profile. Thank you for including each CCA's expected hourly load. Can you please provide what the expected hourly generation is from the existing contracts or the difference between the customer load and the existing generation? This would help to shape the product to each CCA's actual needs based on what they've already procured. <sup>33</sup>	We will not be providing additional information about the profile of our existing contracts. Please submit the best possible offer considering the information you have available. Both CCAs have made public announcements about the long-term PPAs they have executed. Please describe any enhancements that might be available or other changes that might be required if the offered shape is not optimal.

# Q&A

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- Please submit questions through the chat function
- If there are questions that we are unable to answer today, we will post answers in a Q&A document
- Additional questions can be submitted through the Q&A form: <https://forms.gle/MipbQaswRS8aHXKCA>

# WRAP-UP

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- August 24 is the deadline to submit questions to <https://forms.gle/MipbQaswRS8aHXKCA>
- August 28 the Q&A will be posted on the RFO website
- September 4, 5 PM PPT is the deadline to submit RFO Proposals to [PCESJCE2020RFO@peninsulacleanenergy.com](mailto:PCESJCE2020RFO@peninsulacleanenergy.com)
- Webinar recording will be posted to RFO website
- RFO website: <https://www.peninsulacleanenergy.com/rfo-long-term-renewable/>