



# **Disadvantaged Communities Green Tariff (DAC-GT) & Community Solar Green Tariff (CS-GT)**

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# Agenda

History and Process Timeline

Program Elements

Implications of Programs

Status of CPUC Approval and Significance

Bandwidth Commitments

# History and Process Timeline

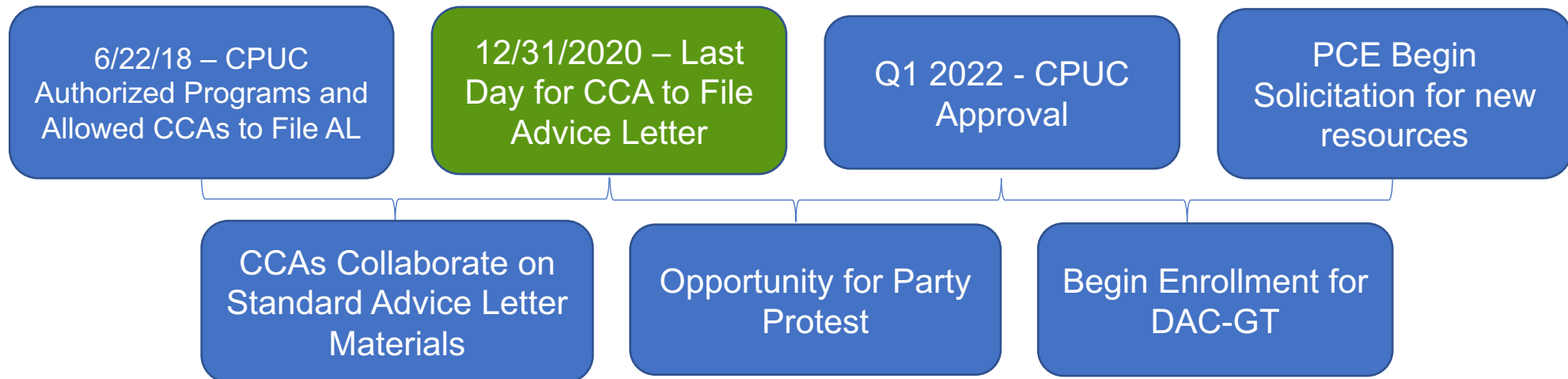
## AB 327 (Perea, 2013)

NEM 2.0 docket (R.14-07-002)

CPUC to develop alternatives to increase adoption of renewable generation in DACs

DAC-GT and CS-GT authorized in D.18-06-027

CCAs granted permission to choose to offer their own DAC-GT and CS-GT programs



# Program Elements

Two programs – DAC-GT and CS-GT

- New generation resource(s) located in DACs

- CCAs can choose to administer one, both, or neither

- Allowed recovery for all program costs

Capacity allocation – IOU is granted a capacity, then CCA receive percentage corresponding to # of residential customers in DACs in CCA's territory

- More residential customers in DACs = larger capacity

# PCE Program Specifics

Based on number of residential customers in DACs:

DAC-GT – 0.90 MW allocation, 279 customers

CS-GT – 0.230 MW allocation, 71 customers

Impact of Los Banos largely unknown

Roughly doubles total DAC population in PCE service territory

Would require CPUC process

Interim Resources – Wright Solar

Can be temporarily used for DAC-GT program

# Customer Benefits and Eligibility

- Receive Solar Energy and 20% bill credit from otherwise applicable rate
- Term: 20 years or remaining duration of project’s contract term
- CS-GT: community “ownership” through community sponsorship and 5-mile locational requirement

PCE’s DAC Census Tracts – East Palo Alto, San Bruno, South San Francisco, Redwood City (possibly Los Banos)

## Customer Eligibility Criteria

DAC-GT	Shared	CS-GT
<ul style="list-style-type: none"> <li>• No master metered accounts</li> </ul>	<ul style="list-style-type: none"> <li>• Live in a DAC</li> <li>• Qualify for CARE/FERA rates (mostly)</li> <li>• No existing NEM customers</li> <li>• Existing CCA customer</li> </ul>	<ul style="list-style-type: none"> <li>• Live within 5 miles of site</li> <li>• Community Sponsor – can receive up to 25% of capacity</li> <li>• Ineligible CARE/FERA customers once 50% subscribed</li> </ul>

# Status of CPUC Approval and Significance of Program

PCE plans to file its Advice Letter in late November

CPUC staff estimate approval Q1 2021

CCA Working Group

Ongoing conversations with CPUC staff and PG&E

Politically significant program – Test Case for CCAs

Prove CCAs can operate programs under CPUC jurisdiction otherwise reserved only for the IOUs

Implications for other areas of energy policy – Transportation Electrification

# PCE Bandwidth Commitments

## Regulatory

Tier 3 Advice Letter for Implementation (by Q4 2020)

AL Appendices - Implementation Plan, Tariff Schedules, Initial 2-year Budget, ME&O Plan

Quarterly and Semi-annual Reporting to CPUC

Annual Budget Forecasts and Actuals due each February

Program Measurement and Evaluation (2023)

## Current PCE Program Cost Forecast

\$0.9 million for 2021 and 2022 (all recoverable)

PCE labor likely frontloaded (PPA solicitation, setting up billing protocols, new accounting, ME&O, new regulatory reporting requirements)



