Peninsula Clean Energy Board of Directors Meeting
January 28, 2021
Agenda

• Call to order / Roll Call

• Public Comment

• Action to set the agenda and approve consent items
Regular Agenda

1. Chair Report (Discussion)
PCE Procedures for Board/EC (Policy 16)

• Board Chair and Vice Chair
  o January: form Nominating Committee (Dave Pine, Rick Bonilla, Larry May, others?)
  o February: nominate/approve Chair and Vice Chair

• Executive Committee:
  o February: Chair and Vice Chair nominate 7 other Executive Committee Members
  o March: Board votes on full Executive Committee
  o If you are interested in joining the Executive Committee, contact Dave Pine (nominating committee)
2. CEO Report (Discussion)
Today’s Updates

• Staffing Changes
• Welcome to new Board Members
• Welcome to new Alternate Board Members
• COVID-19 Load Impact Analysis
• Reach Codes Update
• Upcoming PCE Meetings
Staffing Changes

Joe Wiedman is leaving PCE to return to running his own law practice – last day is January 29

Thank you, Joe, for your great work in building PCE’s stellar leg/reg team during the last 4 years!

Best Wishes!
Welcome to New Board Members!

- Brisbane – Coleen Mackin
- Los Banos – Mayor Tom Faria
- Woodside – Jennifer Wall
Welcome to New Alternate Board Members!

- East Palo Alto – Regina Wallace-Jones
- Foster City – Richa Awasthi
- Half Moon Bay – Joaquin Jimenez
- Menlo Park – Jen Wolosin
- Millbrae – Reuben Holober
- Pacifica – Tygarjas Bigstyck
- Redwood City – Michael Smith
- San Carlos – John Dugan
- South San Francisco – James Coleman
- Woodside – John Carvell
Board Members and Alternate Training

• Anne will be setting up video meetings between Jan and each city’s board member, alternate board member and city manager

• Training session will be scheduled for new Board members and alternates in the early spring
COVID-19 Load Impact Analysis

01/28/2021
PCE Load after Shelter-in-place order

- April-December 2020 compared to April-December 2019:
  - 4% decrease in Total PCE load compared to same period in 2019.
  - Around 13% decrease in C&I load
  - Around 10% increase in residential load
Monthly Load

- 7% decrease in PCE’s monthly load in first few months after COVID (March through July of 2020 compared to same months in 2019)
- Only 2% decrease in August-December of 2020 (compared to same months in 2019)
Monthly Load Changes by Customer Class

- Decrease in C&I load, increase in residential load in each month compared to same month in 2019.

<table>
<thead>
<tr>
<th>Customer Class</th>
<th>1</th>
<th>2</th>
<th>3</th>
<th>4</th>
<th>5</th>
<th>6</th>
<th>7</th>
<th>8</th>
<th>9</th>
<th>10</th>
<th>11</th>
<th>12</th>
</tr>
</thead>
<tbody>
<tr>
<td>Small Commercial</td>
<td>-1%</td>
<td>0%</td>
<td>-12%</td>
<td>-22%</td>
<td>-21%</td>
<td>-20%</td>
<td>-18%</td>
<td>-19%</td>
<td>-18%</td>
<td>-13%</td>
<td>-13%</td>
<td>-10%</td>
</tr>
<tr>
<td>Residential</td>
<td>-10%</td>
<td>2%</td>
<td>-14%</td>
<td>14%</td>
<td>4%</td>
<td>9%</td>
<td>5%</td>
<td>7%</td>
<td>13%</td>
<td>12%</td>
<td>13%</td>
<td>9%</td>
</tr>
<tr>
<td>Medium Commercial</td>
<td>-5%</td>
<td>1%</td>
<td>7%</td>
<td>-19%</td>
<td>-16%</td>
<td>-17%</td>
<td>-15%</td>
<td>-16%</td>
<td>-13%</td>
<td>-9%</td>
<td>-12%</td>
<td>-14%</td>
</tr>
<tr>
<td>Large Commercial</td>
<td>-8%</td>
<td>0%</td>
<td>5%</td>
<td>-19%</td>
<td>-14%</td>
<td>-15%</td>
<td>-14%</td>
<td>-13%</td>
<td>-11%</td>
<td>-9%</td>
<td>-12%</td>
<td>-12%</td>
</tr>
<tr>
<td>Industrial</td>
<td>-22%</td>
<td>-5%</td>
<td>5%</td>
<td>-9%</td>
<td>-9%</td>
<td>-10%</td>
<td>-4%</td>
<td>8%</td>
<td>12%</td>
<td>7%</td>
<td>13%</td>
<td>13%</td>
</tr>
</tbody>
</table>

Change in Load (%)
Load Shapes (C&I)

- 2020 commercial load shapes (orange lines) are scaled down compared to 2019 (blue lines)
Load Shapes (Residential)

- 2020 residential load shapes (orange lines) have changed compared to 2019 shapes (blue lines):
  - Smaller drop-offs during mid-day
  - Bigger increase in September-October due to heatwaves and smoke

<table>
<thead>
<tr>
<th>Month</th>
<th>2019</th>
<th>2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>September</td>
<td>100</td>
<td>150</td>
</tr>
<tr>
<td>October</td>
<td>150</td>
<td>200</td>
</tr>
<tr>
<td>November</td>
<td>200</td>
<td>250</td>
</tr>
<tr>
<td>December</td>
<td>250</td>
<td>300</td>
</tr>
</tbody>
</table>

![Graphs showing load shapes for September, October, November, and December]
Load Shapes (PCE)

- September, November, December: 2020 PCE load shapes (orange lines) have scaled down compared to 2019 shapes (blue lines)
- October: 2020 load marginally higher than 2019 load
### San Mateo County Status – Reach Codes

<table>
<thead>
<tr>
<th>Member Agency</th>
<th>Reach Code Status</th>
<th>Building (proposed)</th>
<th>EV</th>
</tr>
</thead>
<tbody>
<tr>
<td>Brisbane</td>
<td>Adopted</td>
<td>All-electric w/ exceptions</td>
<td>MUD 1xL2/ unit</td>
</tr>
<tr>
<td>Burlingame</td>
<td>Adopted</td>
<td>All-electric w/ exceptions</td>
<td>PCE model code (variant)</td>
</tr>
<tr>
<td>East Palo Alto</td>
<td>Adopted</td>
<td>All-electric w/ exceptions</td>
<td>PCE model code (variant)</td>
</tr>
<tr>
<td>Millbrae</td>
<td>Adopted</td>
<td>All-electric w/ exceptions</td>
<td>PCE model code (variant)</td>
</tr>
<tr>
<td>Menlo Park</td>
<td>Adopted</td>
<td>All-electric w/ exceptions</td>
<td>(existing EV code)</td>
</tr>
<tr>
<td>Pacifica</td>
<td>Adopted</td>
<td>All-electric w/ exceptions</td>
<td>(existing EV code)</td>
</tr>
<tr>
<td>County of San Mateo</td>
<td>Adopted</td>
<td>All-electric w/ exceptions</td>
<td>PCE model code</td>
</tr>
<tr>
<td>Redwood City</td>
<td>Adopted</td>
<td>All-electric w/ exceptions</td>
<td>PCE model code</td>
</tr>
<tr>
<td>San Mateo</td>
<td>Adopted</td>
<td>All-electric w/ exceptions (updated)</td>
<td>Increase EV capable</td>
</tr>
<tr>
<td>San Carlos</td>
<td>Adopted</td>
<td>Pre-wiring on single-family homes</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>(considering all-electric)</td>
<td></td>
</tr>
<tr>
<td>San Carlos</td>
<td>1st reading PASSED</td>
<td>All-electric w/ exceptions</td>
<td>PCE model code</td>
</tr>
<tr>
<td>Portola Valley</td>
<td>1st reading TBD</td>
<td>(All-electric w/ exceptions)</td>
<td>(existing EV code)</td>
</tr>
</tbody>
</table>

- **New**
  - South SF: Study Session 1/27
  - Belmont, Daly City: Scheduling study session
  - Colma, Foster City, Half Moon Bay, Hillsborough, San Bruno: Letter of Intent, Staff discussions or Council briefing done
  - Atherton, Woodside: Declined

**Santa Clara County**
- Adopted: 12
- In-Progress: 3
Upcoming Meetings

• These meetings will continue to be held by video/teleconference

• Executive Committee:
  o February 8 at 8:00 a.m.

• Audit & Finance Committee:
  o February 8 at 10:00 a.m.

• Citizens Advisory Committee:
  o February 11 at 6:30 p.m.

• Board of Directors:
  o February 25 at 6:30 p.m.
Regular Agenda

3. Citizens Advisory Committee Report (Discussion)
Regular Agenda

4. Approve Peninsula Clean Energy Generation Rate Changes (Action)
Proposed Rate Change

Board of Directors Meeting January 28, 2021
January 1, 2021 PG&E Rate Change

• PG&E adjusted rates across the board effective January 1, 2021
• Detailed tariff sheets were not available until December 30th. Staff has since completed a comparison of rate impacts and PCE customers are currently paying more than PG&E bundled customers.
• PCIA fees are increasing significantly across all rate classes as part of a settlement with PG&E and the CPUC for under collection during 2020
• In addition, PG&E Generation rates are going down for most rate classes causing even more downward pressure on PCE rates
Current PCE Rate Making Methodology

\[(\text{PG&E Generation Rate} \times 0.95) - \text{PCIA} - \text{FFS}\]

\[= \text{PCE ECOplus Rate}\]
# PG&E System Average Generation Rates

<table>
<thead>
<tr>
<th>Customer Class</th>
<th>5.1.20</th>
<th>1.1.21</th>
<th>% Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$0.11752</td>
<td>$0.11209</td>
<td>-5%</td>
</tr>
<tr>
<td>Small Commercial</td>
<td>$0.11507</td>
<td>$0.10780</td>
<td>-6%</td>
</tr>
<tr>
<td>Medium Commercial</td>
<td>$0.12116</td>
<td>$0.11540</td>
<td>-5%</td>
</tr>
<tr>
<td>E19T</td>
<td>$0.09671</td>
<td>$0.09980</td>
<td>3%</td>
</tr>
<tr>
<td>E19P</td>
<td>$0.10094</td>
<td>$0.09576</td>
<td>-5%</td>
</tr>
<tr>
<td>E19S</td>
<td>$0.11304</td>
<td>$0.10817</td>
<td>-4%</td>
</tr>
<tr>
<td>Streetlights</td>
<td>$0.09364</td>
<td>$0.08931</td>
<td>-5%</td>
</tr>
<tr>
<td>Standby</td>
<td>$0.08613</td>
<td>$0.08074</td>
<td>-6%</td>
</tr>
<tr>
<td>Agriculture</td>
<td>$0.10856</td>
<td>$0.10114</td>
<td>-7%</td>
</tr>
<tr>
<td>E-20 T</td>
<td>$0.09576</td>
<td>$0.09140</td>
<td>-5%</td>
</tr>
<tr>
<td>E-20 P</td>
<td>$0.10210</td>
<td>$0.09793</td>
<td>-4%</td>
</tr>
<tr>
<td>E-20 S</td>
<td>$0.10721</td>
<td>$0.10215</td>
<td>-5%</td>
</tr>
<tr>
<td>SYSTEM</td>
<td>$0.11224</td>
<td>$0.10703</td>
<td>-5%</td>
</tr>
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</table>
## PCIA Increase

<table>
<thead>
<tr>
<th>Customer Class</th>
<th>5.1.20</th>
<th>1.1.21</th>
<th>% Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$0.03340</td>
<td>$0.04402</td>
<td>32%</td>
</tr>
<tr>
<td>Small Commercial</td>
<td>$0.03199</td>
<td>$0.04271</td>
<td>34%</td>
</tr>
<tr>
<td>Medium Commercial</td>
<td>$0.03447</td>
<td>$0.04580</td>
<td>33%</td>
</tr>
<tr>
<td>Large Commercial</td>
<td>$0.03158</td>
<td>$0.04197</td>
<td>33%</td>
</tr>
<tr>
<td>Streetlights</td>
<td>$0.02662</td>
<td>$0.03506</td>
<td>32%</td>
</tr>
<tr>
<td>Standby</td>
<td>$0.02413</td>
<td>$0.03186</td>
<td>32%</td>
</tr>
<tr>
<td>Agriculture</td>
<td>$0.02985</td>
<td>$0.03974</td>
<td>33%</td>
</tr>
<tr>
<td>E-20 T</td>
<td>$0.02711</td>
<td>$0.03592</td>
<td>32%</td>
</tr>
<tr>
<td>E-20 P</td>
<td>$0.02921</td>
<td>$0.03850</td>
<td>32%</td>
</tr>
<tr>
<td>E-20 S</td>
<td>$0.03039</td>
<td>$0.04023</td>
<td>32%</td>
</tr>
<tr>
<td>BEV1</td>
<td>$0.02695</td>
<td>$0.03569</td>
<td>32%</td>
</tr>
<tr>
<td>BEV2</td>
<td>$0.03220</td>
<td>$0.04212</td>
<td>31%</td>
</tr>
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</table>
## PG&E System Average Bundled Rates

<table>
<thead>
<tr>
<th>Customer Class</th>
<th>5.1.20</th>
<th>1.1.21</th>
<th>% Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$0.22913</td>
<td>$0.23063</td>
<td>1%</td>
</tr>
<tr>
<td>Small Commercial</td>
<td>$0.26618</td>
<td>$0.26460</td>
<td>-1%</td>
</tr>
<tr>
<td>Medium Commercial</td>
<td>$0.23721</td>
<td>$0.23699</td>
<td>0%</td>
</tr>
<tr>
<td>E19T</td>
<td>$0.16455</td>
<td>$0.17111</td>
<td>4%</td>
</tr>
<tr>
<td>E19P</td>
<td>$0.18789</td>
<td>$0.18507</td>
<td>-2%</td>
</tr>
<tr>
<td>E19S</td>
<td>$0.20961</td>
<td>$0.20839</td>
<td>-1%</td>
</tr>
<tr>
<td>Streetlights</td>
<td>$0.30458</td>
<td>$0.29719</td>
<td>-2%</td>
</tr>
<tr>
<td>Standby</td>
<td>$0.18482</td>
<td>$0.17786</td>
<td>-4%</td>
</tr>
<tr>
<td>Agriculture</td>
<td>$0.25109</td>
<td>$0.24187</td>
<td>-4%</td>
</tr>
<tr>
<td>E-20 T</td>
<td>$0.14240</td>
<td>$0.13688</td>
<td>-4%</td>
</tr>
<tr>
<td>E-20 P</td>
<td>$0.17774</td>
<td>$0.17611</td>
<td>-1%</td>
</tr>
<tr>
<td>E-20 S</td>
<td>$0.19804</td>
<td>$0.19688</td>
<td>-1%</td>
</tr>
<tr>
<td>SYSTEM</td>
<td>$0.22169</td>
<td>$0.22301</td>
<td>1%</td>
</tr>
</tbody>
</table>
More Changes Expected in March 2021

- PG&E has indicated that more changes are expected in March 2021
- PG&E Generation rates are expected to increase but by how much is not clear
- Further adjustments in the PCIA rate are also expected
Staff Recommendation

• Staff recommends that the Board authorize rate adjustments now to PCE ECOplus rates to reinstate the net 5% discount to all customers

• If approved, new rates are expected to go into effect Feb 1, 2021

• When details of the March rate adjustments are released staff will review impacts and return to the board with additional recommendations.
5. Approve Peninsula Clean Energy Participation in California Community Power (CC Power) Joint Powers Authority and Delegate Authority to the Chief Executive Office to Execute the CC Power Joint Powers Authority Agreement (Action)
Action Requested

• Approve Peninsula Clean Energy participation in California Community Power ("CC Power") Joint Powers Authority and Delegate authority to CEO to Execute CC Power JPA Agreement
Agenda

- Participating CCAs and Load of Participating CCAs
- PCE Study Session on January 12
- CEO Meeting on January 20
- CC Power JPA Approval Status
- Benefits of Joining CC Power
- CC Power JPA Agreement
- First Project: Long-Duration Storage Request for Offers
- Timeline of Activities
Participating CCAs

- San Francisco Water Power Sewer
- CleanPowerSF
- Central Coast Community Energy
- East Bay Community Energy
- MCE
- PENINSULA CLEAN ENERGY
- REDWOOD COAST Energy Authority
- SAN JOSE CLEAN ENERGY
- SILICON VALLEY CLEAN ENERGY
- Sonoma Clean Power
# 9 CCAs by the Numbers

<table>
<thead>
<tr>
<th>CCA considering Super JPA</th>
<th>Annual Load 2019 (GWh)</th>
<th>Est Peak Load (MW)</th>
<th>Customer Accounts</th>
</tr>
</thead>
<tbody>
<tr>
<td>Central Coast Community Energy</td>
<td>3,094</td>
<td>679</td>
<td>275,750</td>
</tr>
<tr>
<td>Clean Power SF</td>
<td>2,706</td>
<td>460</td>
<td>380,000</td>
</tr>
<tr>
<td>East Bay Community Energy</td>
<td>5,819</td>
<td>990</td>
<td>533,000</td>
</tr>
<tr>
<td>Marin Clean Energy</td>
<td>5,275</td>
<td>505</td>
<td>470,000</td>
</tr>
<tr>
<td>Peninsula Clean Energy</td>
<td>3,600</td>
<td>733</td>
<td>293,000</td>
</tr>
<tr>
<td>Redwood Coast Energy</td>
<td>699</td>
<td>125</td>
<td>62,000</td>
</tr>
<tr>
<td>San Jose Clean Energy</td>
<td>3,286</td>
<td>1,081</td>
<td>332,500</td>
</tr>
<tr>
<td>Silicon Valley Clean Energy</td>
<td>3,898</td>
<td>800</td>
<td>270,000</td>
</tr>
<tr>
<td>Sonoma Clean Power</td>
<td>2,360</td>
<td>417</td>
<td>227,000</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>30,737</strong></td>
<td><strong>5,790</strong></td>
<td><strong>2,843,250</strong></td>
</tr>
</tbody>
</table>
PCE Study Session on January 12

• PCE staff provided FAQ on 39 topics
  o 1 additional topic was added to the FAQ that’s in tonight’s packet

• Study session focus:
  o Labor Questions
  o Environmental safeguards
  o Risk to PCE as a project participant
  o Risk to PCE when not a project participant
CEO Meeting on January 20

• Discussed developing labor policies for CC Power (as well as environmental and diversity)

• CC Power will survey CC Power members regarding their policies

• Set of ”Principles” to be considered by CC Power members at first board meeting in February

• Specific policies will be developed on a project-by-project basis based on the type of project and member participation in the given project
## CC Power JPA Approval Status

<table>
<thead>
<tr>
<th>CCA</th>
<th>Forecast Approval</th>
<th>Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>MCE</td>
<td>Board: 11/19/20</td>
<td>APPROVED</td>
</tr>
<tr>
<td>RCEA</td>
<td>Board: 12/17/20</td>
<td>APPROVED</td>
</tr>
<tr>
<td>SVCE</td>
<td>Board: 12/9/20</td>
<td>APPROVED</td>
</tr>
<tr>
<td>SJCE</td>
<td>Council: 1/5/21</td>
<td>APPROVED</td>
</tr>
<tr>
<td>SCP</td>
<td>Board: 1/7/21</td>
<td>APPROVED</td>
</tr>
<tr>
<td>3CE</td>
<td>Board: 1/13/21</td>
<td>APPROVED</td>
</tr>
<tr>
<td>EBCE</td>
<td>Board: 1/20/21</td>
<td>APPROVED</td>
</tr>
<tr>
<td>PCE</td>
<td>Board: 1/28/21</td>
<td>APPROVED</td>
</tr>
<tr>
<td>Clean Power SF</td>
<td>Board: mid-Feb; Final: mid-March</td>
<td></td>
</tr>
</tbody>
</table>
Benefits of Joint Action through CC Power

- Economies of Scale
- Enhanced Negotiating Power
- Shared Risk – execution, development and performance
- Potential for Shared Financing
- Strategic value demonstrating CCA self-procurement & reliability contributions
  - Large and growing need for reliability resources with gas plants and Diablo Canyon going offline
  - Utility-centric state-ordered procurement mandates or allocations can result in cost allocation to CCAs
- Legislators and regulators favor large scale procurement
JPA Agreement: General Overview

- JPA given broad powers that match its Members’ powers
- Purpose is “to develop, acquire, construct, own, manage, contract for, engage in, finance and/or provide energy related programs for the use of and by its Members”
- Members may exit the JPA, but must pay pro-rata share of previously-incurred debts
- Modeled after NCPA and SCPPA (municipal utilities)
JPA Agreement: Governance Overview

- JPA Board composed of Members’ CEOs (or designee)
- Equal voting shares
- Majority of attending directors for simple changes
- 2/3 of entire Board for significant changes

- Any decision to participate in a project or approve PCE expenditures for CC Power of more than $100k would come to PCE board for approval first
JPA Agreement: Key Features

- JPA administrative costs shared equally among Members
- Part-time contract General Manager, General Counsel
- Expected costs of $10k-$30k annually for G&A
- Majority of costs assigned to projects
Project Development

CC Power Projects - 3 Phase Process

**Phase 1: Project Exploration**
- Determine need for Project
- RFO Participation Agreement
- Cost Allocation: 1 participant, 1 share

**Phase 2: Subscription & Negotiations**
- CCAs subscribe to Projects
- Negotiation Team Agreement
- Cost Allocation: % share of subscribed projects

**Phase 3: Project Commitment**
- Final Allocation of Projects
- Project Agreement with Developer & Participation + Operations Agreements with CCAs
- Cost Allocation: Project Participation Share
Long Duration Storage RFO

• Joint CCAs issued a Request for Offers (RFO) for long-duration storage resources
  o Grid-charged long duration storage technology with a minimum of 8 hours of discharge duration
  o In front of the meter
  o Commercial operation by 2026
  o Minimum delivery term of 10 years
Timeline

• CCA approval by governing boards – Dec 2020 and Jan 2021
• JPA agreement signed – January 29, 2021
• Press release issued – February 2, 2021
• First CC Power board meeting – mid-Feb 2021
• LDS Storage bid evaluation – Dec 2020 to March 2021
• Short-list – March 2021
• Finalize PPA, Project Participation and Operating Agreements – Oct 2021
Recommendation - Action

- Approve Peninsula Clean Energy participation in California Community Power (“CC Power”) Joint Powers Authority and Delegate authority to CEO to Execute CC Power JPA Agreement
Regular Agenda

6. Presentation on SMC (San Mateo County) Climate Alliance (Discussion)
San Mateo County Climate Alliance

Presented By: Supervisor Dave Pine, Council Member Ray Mueller, SMC Office of Sustainability Director Carolyn Bloede

Peninsula Clean Energy Board Meeting

January 28, 2021
SMC Climate Alliance Mission

The SMC Climate Alliance is a proposed collaborative of the Office of Sustainability (OoS), Peninsula Clean Energy (PCE), and willing cities committed to advancing and fast-tracking the transition to a zero carbon economy.

These members will champion high-impact climate initiatives that require strong political leadership to drive coordinated regional action, overcome significant barriers, or demonstrate feasibility for broad adoption.

The Climate Alliance will build on the work of OoS and PCE and allow members to implement carbon reduction initiatives in a coordinated and cost effective way.
The Climate Crisis Requires Urgent Action

- Hotter temperatures & more **severe drought** conditions
- Increased **wildfire risk** for local forests
- **More intense storms** and variable precipitation
- **Sea level rise** and increase in coastal and riverine flooding

CLIMATE READY
SAN MATEO COUNTY
MITIGATION
Reduce San Mateo County’s contribution of greenhouse gas emissions.

ADAPTATION
Prepare for projected climate change impacts.
We Have Already Accomplished So Much

- **Peninsula Clean Energy**: 100% Carbon Free Power to all in SMC
- **Reach Codes**: No more Fossil Fuels/ gas in new homes & buildings (10 Reach Codes so far in SMC—this is ¼ of the total in CA!)
- **Energy Efficiency**: robust programs for residents across income levels to increase home energy efficiency (BAYREN)
- **Clean Vehicles**: incentivizing public purchasing (SunShares, PCE) & installing EV Chargers
Climate Priorities Moving Forward

- Phase out Fossil Gas in Homes & Buildings
- Electric Vehicles for All
- Healthy Alternatives to Driving (transit, carpool, bike, walk, telecommute & smart housing policy)
- Integrate Equity & Engage Communities
How would the alliance work?

- **Members**: OoS, PCE, SMC & cities. Cities would commit to adopt:
  1. A Climate Emergency Resolution (similar to the [resolution](#) adopted by SMC).
  2. One “high impact climate measure” per year (*such as measures listed in previous slide*)

- **Advisory Group**: SAMCEDA, SamTrans & broader Private Sector Stakeholders, Nonprofits, Philanthropy & Others

- **Staffing**: Half time staff person at OoS
With Equity & Social Justice at the Core, the Alliance Could Create:

- A Forum for thought leaders
- Leadership & Action-Based Initiatives
- Model Ordinances
- Financing Options
- Shared work across members
- Up-to-date carbon emissions data
- High-impact sequestration strategies
- Leverage existing resources
San Mateo County has what it takes to lead on Climate Action:

- Local Clean Energy with PCE → PCE already has a strong partnership with cities.
- Existing leadership on climate & a strong track record.
- A growing youth movement & coalitions working towards an equitable, just approach to climate progress, and
- A vision to build grand solutions that scale from community to regional and beyond.
Climate Progress Depends on Community Support

*Collaboration is the key ingredient to success: Students, Residents, Business, Government*
Thank You

Discussion & Next Steps
7. Discussion and Action Re: Citizens Advisory Committee Statement on Equity (Action)
CAC Equity Working Group Background

• In July 2020, the Board of Directors approved a Citizens Advisory Committee (CAC) workplan.

• Work plan recommended the formation of working groups, including an Equity Working Group.

• Task of the CAC Equity Working Group: “ensure equity is a priority across all working groups and built into PCE strategic priorities”

• CAC Equity Working Group lead: Ray Larios. Members: Diane Bailey, Katie Green, Terri Givens, and Jason Mendelson.
Draft Equity Statement Background

• At CAC meeting January 14th 2021, Equity Working Group brought the following statement to the CAC
• CAC unanimously approved it and recommended it to the Board of Directors
In light of the community’s focus on anti-racism and the Black Lives Matter Movement following the death of George Floyd in May of 2020 and other continuing instances of systemic racism and institutional violence against black people, the Peninsula Clean Energy CAC Equity Working Group has worked over the past few months on a statement that would embody the commitment of the organization to ensure equity and inclusion in their work. The working group recognizes that there are many forms of discrimination that impact people from different backgrounds but the growing awareness of significant violence and discrimination against people of color (BIPOC) is our current focus, and we are committed to developing a framework that will eventually address discrimination in all its forms. We recommend adoption of the following statement.
Peninsula Clean Energy Citizens Advisory Committee Draft Statement on Equity and Inclusion

1. Peninsula Clean Energy commits to making anti-racism top of mind during decision making.
   - Will follow best practices in hiring, vendor selection and project selection
   - Will use a racial equity lens when developing the community impact report

2. Develop a means of tracking revenue and formulating a mechanism (qualitative and quantitative) that ensures accountability.
   - Current board goals - 20% of programs funding going to low-income communities (working on definition)

3. Pursue equity in energy generation and programs
   - Low-income households, as well as Black, Hispanic, and Native American households, pay a much larger share of their income on energy bills, straining budgets and putting them at heightened risk of utility shutoffs during the COVID-19 pandemic and recession
Board accepts this Draft Equity Statement from the Citizens Advisory Committee and commits to use this draft in creating an official Peninsula Clean Energy equity statement.
Regular Agenda

8. Board Members’ Reports (Discussion)
Regular Agenda

Adjourn