



Executive Committee Meeting

September 13, 2021



Agenda

- Call to Order / Roll Call
- Public Comment (for items not on the Agenda)
- Action to set the Agenda and Approve Consent Items
 - Consent Public Comment

Chair Report

Executive Committee

September 13, 2021

Item 3



CEO Report

Executive Committee

September 13, 2021

Item 3

Open Positions

1. Building Electrification Programs Manager
2. Account Services Specialist / Analyst
3. Los Banos Community Outreach Specialist / Manager

Executive Committee Meeting Technology Upgrade

Executive Committee
September 13, 2021
Item 4

Background

- Prior to COVID, PCE held Board/Committee meetings in the Board Room
- Attended by approx. 50 people
 - ~ 23 Board members
 - ~ 10-15 Staff
 - ~ 10-15 members of the Public
- Sound system was inadequate and spotty
 - Microphones went in-and-out (and, didn't pick up voices from all speakers)
 - Set-up for each meeting was cumbersome
 - Wires running throughout the room
 - No ability to record the meetings for public consumption

Recent – With Zoom/RingCentral Meetings

- Attendees have gotten used to:
 - Ability to attend remotely
 - Clear view and voice of each speaker
 - Ability to review posted/recorded meetings on-line
- We will likely return to the office at some point
 - Timing is unclear
 - Work would take some effort to contract, procure, install and setup/refine
 - Trying to be “ready” by January 2022
- Future Board/Committee Meetings need to be Hybrid
 - Staff/Public will need to be able to be virtual and hear/see all meeting activity
 - Recording of meetings and/or ability for remote attendees to hear/participate will require some level of technology upgrade

Evaluation

What we were looking for:

- Audio Video integration system for hybrid meetings (remote + in-person)
- Easy Zoom integration for remote and in-person users
- Flexible system to allow for setting up meetings in both the enclosed room (Gigawatt) and Board Room spaces
- Ability to switch between the two rooms with proper audio and video in each room
- Easy/minimal set up for the Board Room space
- Single hardware and setup vendor

4. Executive Committee Meeting Technology Upgrade

- Public Comment



Disadvantaged Communities Green Tariff (DAC-GT) & Community Solar Green Tariff (CS-GT)

Executive Committee Update
September 2021



Agenda

1. Review of program
2. GT allocation update
3. Enrollment update
4. Next steps

Description

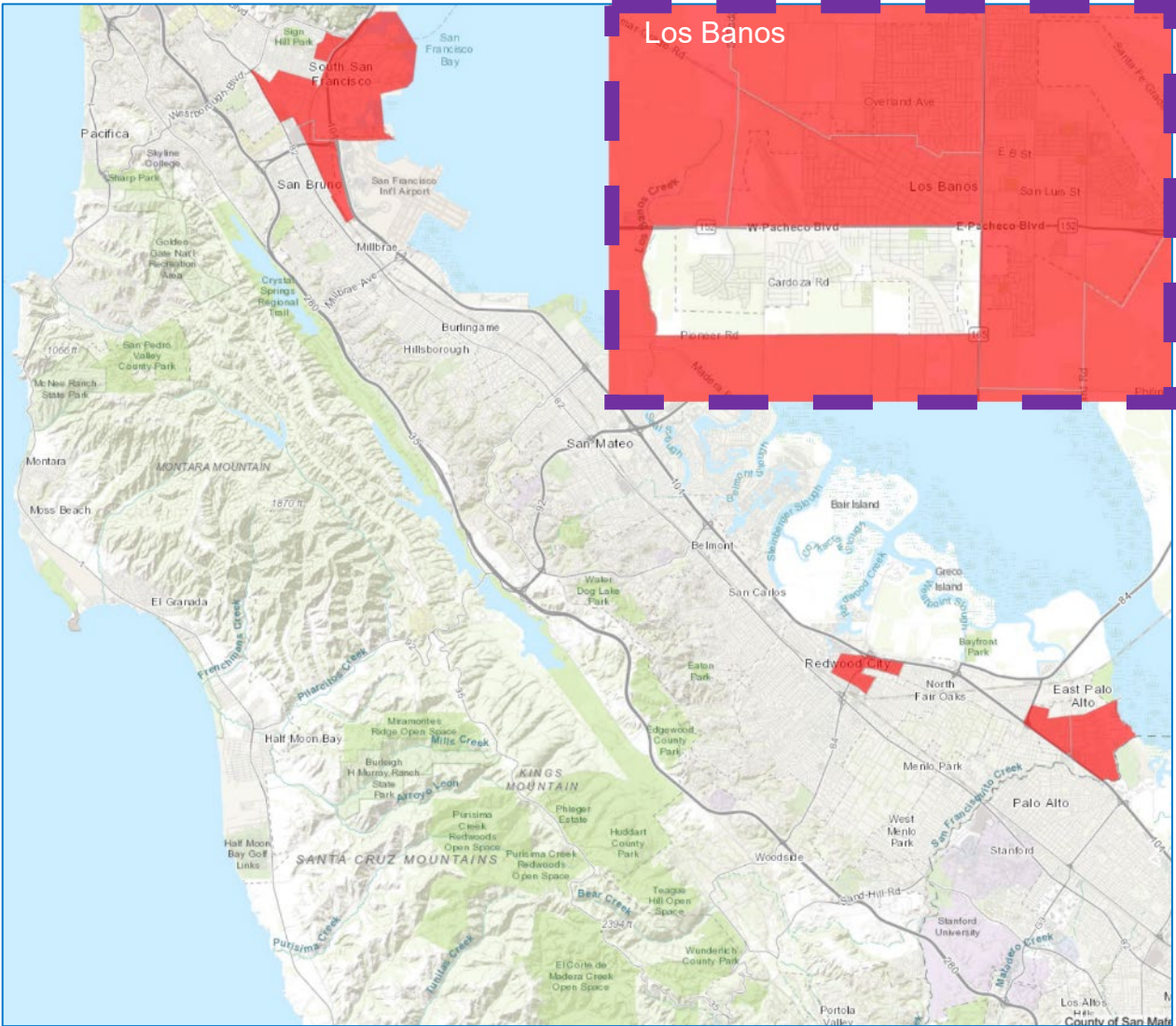
Program	Resource Requirement
Disadvantaged Community Green Tariff (“DAC-GT”)	<ul style="list-style-type: none">• Renewable generation can be sited at any DAC in PG&E territory
Community Solar Green Tariff (“CSGT”)	<ul style="list-style-type: none">• Renewable generation must be sited within 5 miles of participating customers• Must include a “community sponsor” to support outreach

Program Objectives

Objectives

- Access to renewable energy to disadvantaged communities
- Discount of 20% on participant bills
- Development of renewables in disadvantaged communities
- Program administrators are reimbursed through the CPUC

Our 3 current DACs (+ Los Banos)



Los Banos Allocation Update

- Reached agreement with PG&E to transfer Los Banos to PCE
 - PG&E's allocation for Los Banos is 2.5 MW
 - Enables 375 current Los Banos DAC-GT program participants to continue
 - Takes effect once PCE enrolls customers in April 2022
- Received verbal indication of support from Commissioner Martha Guzman Aceves at July meeting
- Joint PCE-PG&E Advice Letter filed 8/31/21 to request the transfer
 - Determination expected as soon as end of September

Procurement Update

- Solar RFP issuance deadline extended by PUC
 - RFP updated with increased capacity and clearer statement of interest for siting GT capacity in Los Banos
- Marin Clean Energy, interim resource provider, can accommodate increased allocation
- Total PCE GT allocation increases from 1.25 to 3.75 MW

Enrollment Activities

- Program start dates:
 - January 2022 for San Mateo County
 - April 2022 for Los Banos
- Engaged El Concilio for customer recruitment efforts in SMC
 - 37 customers identified so far. Expect approximately 600 customers total could be enrolled.
 - Identified customers will be auto-enrolled

Next Steps

- Obtain CPUC approval of AL for capacity transfer
- Execute contract for interim resource with MCE
- Continue customer identification activities (primarily SMC) and initiate customer enrollment
- Obtain confirmation that Calpine has made necessary changes to billing system to accommodate program discount

5. Disadvantaged Communities Green Tariff (DAC-GT) & Community Solar Green Tariff (CS-GT)

- Public Comment

Committee Members' Reports

Executive Committee

September 13, 2021

Item 3