

Audit & Finance Committee Meeting

October 12, 2021

Agenda

- Call to Order / Roll Call
- Public Comment (for items not on the Agenda)
- Action to set the Agenda and Approve Consent Items Consent Public Comment
- Chair Report

Staff Report

- Audit Complete
 - Some changes from preliminary financials presented on August 9, 2021
 - Revenues higher by approximately \$228,000
 - Expenses lower by approximately \$2,102,000
 - Investment earnings higher by approximately \$36,000
 - Combined impact to Change in Net Position = \$2,365,000 (positive)

FY2020-2021

Approve Increased Spending vs. Approved Budget

Operating Expenses over Budgeted Level

- FY2020-2021 Budget was approved by A&F Committee and Board as Not-to-Exceed Operating Expenses
 - Approved Level = \$225,642,453
 - Actual Level = \$236,361,472
- A&F Committee Resolution to recommend that the Board approve spending in excess of authorized level (on consent)

Recommend Board Approval of Revised Spending Plan for Fiscal Year (FY) 2020-2021 to Authorize Operating Expenses in an Amount Not to Exceed \$236,361,472, an Amount that is \$10,719,019 Above the Originally Approved Budget of \$225,642,453. (Action)

Financial Statement vs. Budget – FY 2020-2021

FY 2020-2021 Budget & Actual	FY 2021	FY 2021	Variance	Variance
	Approved Budget	YTD Actual through June 2021	Forecast \$ vs. FY20/21 Budget Fav/(Unf)	Forecast % vs. FY20/21 Budget Fav/(Unf)
OPERATING REVENUES				
Electricity Sales, net	213,552,721	225,451,520	11,898,799	5.6%
ECO100 Premium	2,150,775	2,649,804	499,029	23.2%
Total Operating Revenues	215,703,496	228,101,323	12,397,827	5.7%
OPERATING EXPENSES				
Cost of electricity	197,445,054	213,833,820	(16,388,766)	-8.3%
Personnel	6,236,981	5,637,451	599,530	9.6%
Data Manager	3,420,000	3,384,564	35,436	1.0%
Service Fees - PG&E	1,260,000	1,254,565	5,435	0.4%
Professional Services	3,068,340	1,995,013	1,073,327	35.0%
Legal	1,708,230	1,371,676	336,554	19.7%
Marketing and Noticing	2,873,350	1,416,816	1,456,534	50.7%
General and Administrative	1,947,282	1,654,264	293,018	15.0%
Community Energy Programs	7,550,000	5,722,363	1,827,637	24.2%
Depreciation	133,216	90.940	42.276	31.7%
Total Operating Expenses	225,642,453	236,361,472	(10,719,019)	-4.8%
Operating Income/(Loss)	(9,938,957)	(8,260,148)	1,678,809	16.9%
Total Non-operating Income/(Expense)	1,408,000	(13,047)	(1,421,047)	-100.9%
CHANGE IN NET POSITION	(8,530,957)	(8,273,195)	257,762	3.0%
CHANGE IN NET POSITION				
Net Position at the beginning of period	195,458,248	189,071,732	(6,386,517)	
Inc/(Dec) in Net Position	(8,530,957)	(8,273,195)	257,762	
Net Position at the end of period	186,927,291	180,798,536	(6,128,755)	

Full Year Results

Budgeted Expenses

• \$225,642,453

Actual Expenses

- \$236,361,472
- Spending over Budget = \$10,719,019

Cost of Electricity

- Accounted for all of the over-spending
 - Q1 accounted for most of overage
 - Extreme smoke and fire periods contributed to higher costs and lower production
 - Hedges limited the impact, but only cover forecasted amounts
- All other categories were below Budget

Peninsula Clean Energy

Resolution

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FY2020-2021

Audited Financials

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Peninsula Clean Energy



PISENTI & BRINKER LLP

Certified Public Accountants & Advisors

Peninsula Clean Energy Report to the Audit Committee October 12, 2021

Introduction

- Brett Bradford, CPA
 - Audit Partner
 - 18 years in public accounting and performing audits of government entities
 - Currently working with several CCA's throughout California
- Andrea Lifto, CPA
 - Engagement Manager
 - 5 years in public accounting and performing audits of governments (CCA's)





Results of current year audit:

- The audit is near completion. We expect to report the following:
 - Unmodified opinion Based on our audit, the financial statements are materially accurate.
 - No significant deficiencies or material weakness in internal control noted.





Audit of the year ended June 30, 2021 Financial Statements

Relative Roles & Responsibilities

- Management is responsible for preparing the Financial Statements and establishing a system of internal control.
- Auditor is responsible for auditing the Financial Statements
 - Considering risks of material misstatement in the Financial Statements
 - Considering internal controls relevant to the Financial Statements
 - Performing tests of year-end balances based on risk assessment
 - Evaluating adequacy of disclosures





Risk Assessment for the year ended June 30, 2021

Significant areas of focus

- Revenue recognition
 - Accounts receivable and accrued revenue
 - Test a sample of customer billings
 - Relate total cash received during the year to revenue
 - Look at cash received subsequent to year-end and relate to A/R
 - Review revenue recognition through year-end and method for determining (accrued revenue)
- Cash
 - Confirmations sent to financial institutions





Risk Assessment for the year ended June 30, 2021

Significant areas of focus

- Accrued Cost of Electricity
 - Review subsequent bills from electricity providers and cash payments
- Accrued REC expense
- Supplier Security Deposits
 - Reviewed contracts and determined completeness of amounts recorded
- Financial Statement Note Disclosures Complete and without bias





Required Board Communications

- The significant accounting policies adopted by PCE throughout the periods audited appear appropriate and consistently applied.
- No alternative treatments of accounting principles for material items in the financial statements have been discussed with management.





Required Board Communications (continued)

- We are not expecting to propose any
 adjustments to the financial statements.
- We have not identified any significant or unusual transactions or applications of accounting principles where a lack of authoritative guidance exists.





Required Board Communications (continued)

- There have been no disagreements with management concerning the scope of our audit, the application of accounting principles, or the basis for management's judgments on any significant matters.
- We have not encountered any difficulties in dealing with management during the performance of our audit.





Questions?

Brett Bradford: 707-577-1582 Andrea Lifto: 707-559-7317



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