

#### ACCOUNTANTS' COMPILATION REPORT

Board of Directors Peninsula Clean Energy Authority

Management is responsible for the accompanying financial statements of Peninsula Clean Energy Authority (the Authority), a California Joint Powers Authority, which comprise the statements of net position as of March 31, 2018, and February 28, 2018, and the statements of revenues, expenses, and changes in net position for the month and year-to-date ending March 31, 2018, and the statement cash flows for the period ended March 31, 2018, in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maker Accountancy

San Rafael, CA April 30, 2018

### STATEMENTS OF NET POSITION As of March 31, and February 28, 2018

	March		February		Increase (Decrease)	
ASSETS						
Current assets						
Cash and cash equivalents	\$	59,341,293	\$	57,019,910	\$	2,321,383
Accounts receivable, net of allowance		16,168,111		15,817,133		350,978
Other receivables		206,497		90,357		116,140
Accrued revenue		10,205,706		9,818,516		387,190
Prepaid expenses		158,800		109,594		49,206
Deposits		614,556		1,924,926		(1,310,370)
Total current assets		86,694,963		84,780,436		1,914,527
Noncurrent assets						
Capital assets, net of depreciation		311,729		313,261		(1,532)
Deposits		135,355		135,355		_
Total noncurrent assets		447,084		448,616		(1,532)
Total assets		87,142,047		85,229,052		1,912,995
LIABILITIES						
Current liabilities						
Accounts payable		1,165,865		342,485		823,380
Accrued cost of electricity		25,514,949		24,672,747		842,202
Accrued payroll and related liabilities		132,778		124,456		8,322
Other accrued liabilities		-		365,000		(365,000)
Supplier security deposits		50,000		50,000		-
User taxes and energy surcharges due to other govts		722,944		626,175		96,769
Total current liabilities	'	27,586,536		26,180,863		1,405,673
Noncurrent liabilities						
Supplier security deposits		192,190		75,000		117,190
Total liabilities		27,778,726		26,255,863		1,522,863
NET POSITION						
Net investment in capital assets		311,729		313,261		(1,532)
Unrestricted		59,051,592		58,659,928		391,664
Total net position	\$	59,363,321	\$	58,973,189	\$	390,132

# STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

#### Month and Nine Months Ended March 31, 2018

	Month	<b>Nine Months</b>		
OPERATING REVENUES				
Electricity sales, net	\$ 17,561,223	\$ 176,840,652		
Green electricity premium	171,464	1,009,101		
Electricity sales for resale	23,750	23,750		
Total operating revenues	17,756,437	177,873,503		
OPERATING EXPENSES				
Cost of electricity	16,353,624	131,930,950		
Staff compensation and benefits	194,526	1,527,911		
Data manager	348,885	3,037,125		
Service fees - PG&E	102,805	1,123,349		
Consultants and other professional fees	22,510	356,817		
Legal	139,277	945,197		
Communications and noticing	20,568	429,151		
General and administration	160,909	641,157		
Depreciation	5,328	39,161		
Total operating expenses	 17,348,432	140,030,818		
Operating income (loss)	 408,005	37,842,685		
NONOPERATING REVENUES (EXPENSES)				
Interest income	19,927	30,480		
Interest and related expense	(37,800)	(220,373)		
Total nonoperating revenues (expenses)	(17,873)	(189,893)		
CHANGE IN NET POSITION	390,132	37,652,792		
Net position at beginning of period	58,973,189	21,710,529		
Net position at end of period	\$ 59,363,321	\$ 59,363,321		

## STATEMENT OF CASH FLOWS July 1, 2017 through March 31, 2018

CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from electricity sales	\$	184,439,994
Receipts from supplier security deposits		117,190
Tax and surcharge receipts from customers		3,103,297
Payments to purchase electricity		(130,867,944)
Payments for staff compensation and benefits		(1,510,061)
Payments for data manager		(2,689,288)
Payments for service fees - PG&E		(1,149,937)
Payments for consultants and other professional fees		(368,878)
Payments for legal		(926,680)
Payments for communications and noticing		(507,412)
Payments for general and administration		(539,758)
Tax and surcharge payments to other governments		(3,038,236)
Net cash provided (used) by operating activities		46,062,287
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Principal payments on loan		(7,480,800)
Deposits and collateral paid		(2,633,718)
Deposits and collateral received		3,426,120
Interest and related expense payments		(216,703)
Net cash provided (used) by non-capital		
financing activities		(6,905,101)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of capital assets		(228,629)
CASH FLOWS FROM INVESTING ACTIVITIES		21.020
Interest income received		31,038
Net change in cash and cash equivalents		38,959,595
Cash and cash equivalents at beginning of year		20,381,698
Cash and cash equivalents at end of period	\$	59,341,293

### STATEMENT OF CASH FLOWS (continued) July 1, 2017 through March 31, 2018

## RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating income (loss)	\$ 37,842,685
Adjustments to reconcile operating income to net	
cash provided (used) by operating activities	
Depreciation expense	39,161
Revenue reduced for uncollectible accounts	624,660
(Increase) decrease in accounts receivable	4,332,067
(Increase) decrease in other receivables	(173,238)
(Increase) decrease in accrued revenue	1,664,413
(Increase) decrease in prepaid expenses	65,724
Increase (decrease) in accounts payable	371,256
Increase (decrease) in accrued payroll and related	16,773
Increase (decrease) in accrued cost of electricity	1,127,434
Increase (decrease) in user taxes and energy	
surcharges due to other governments	34,162
Increase (decrease) in supplier security deposits	117,190
Net cash provided (used) by operating activities	\$ 46,062,287