

**Regular Meeting of the Audit and Finance Committee of the  
Peninsula Clean Energy Authority (PCEA)**

**AGENDA**

**Monday, February 14, 2022**

**8:30 a.m.**

**Zoom Link:** <https://pencleanenergy.zoom.us/j/82172572134>

**Meeting ID:** 821-7257-2134 **Passcode:** 2075 **Phone:** +1(253)215-8782

**NOTE: Please see attached document for additional detailed teleconference instructions.**

*In accordance with AB 361, the Committee will adopt findings that meeting in person would present imminent risks to the health or safety of attendees of in-person meetings. Consistent with those findings, this Committee Meeting will be held remotely. PCEA shall make every effort to ensure that its video conferenced meetings are accessible to people with disabilities as required by Governor Newsom's March 17, 2020 Executive Order N-29-20. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials should contact Nelly Wogberg, Board Clerk, at least 2 working days before the meeting at [nwogberg@peninsulacleanenergy.com](mailto:nwogberg@peninsulacleanenergy.com). Notification in advance of the meeting will enable PCEA to make best efforts to reasonably accommodate accessibility to this meeting and the materials related to it.*

*If you wish to speak to the Audit and Finance Committee, please use the "Raise Your Hand" function in the Zoom platform or press \*6 if you phoned into the meeting. If you have anything that you wish to be distributed to the Audit and Finance Committee and included in the official record, please send to [nwogberg@peninsulacleanenergy.com](mailto:nwogberg@peninsulacleanenergy.com).*

**CALL TO ORDER / ROLL CALL**

**PUBLIC COMMENT**

This item is reserved for persons wishing to address the Committee on any PCEA-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. Members of the public who wish to address the Committee are customarily limited to two minutes per speaker. The Committee Chair may increase or decrease the time allotted to each speaker.

**ACTION TO SET AGENDA AND TO APPROVE CONSENT AGENDA ITEMS**

1. Adopt Findings Pursuant to AB 361 to Continue Fully Teleconferenced Committee Meetings Due to Health Risks Posed by In-Person Meetings
2. Approval of Minutes for the November 8 and November 18, 2021 and Audit and Finance Committee Meetings

**REGULAR AGENDA**

3. Chair Report (Discussion)

4. Staff Report (Discussion)
5. Review Financial Reports and Investment Summary for 2nd Quarter Fiscal Year (FY) 2021-2022 (Discussion)
6. Approval of a Revised 2022 Audit & Finance Committee Schedule of Meetings (Action)
7. Committee Members' Reports (Discussion)

### **ADJOURNMENT**

Public records that relate to any item on the open session agenda are available for public inspection. The records are available at the Peninsula Clean Energy offices or on PCEA's Website at: <https://www.peninsulacleanenergy.com>.

## Instructions for Joining a Zoom Meeting via Computer or Phone

### Best Practices:

- Please mute your microphone when you are not speaking to minimize audio feedback
- If possible, utilize headphones or ear buds to minimize audio feedback
- If participating via videoconference, audio quality is often better if you use the dial-in option (Option 2 below) rather than your computer audio

### Options for Joining

- A. Videoconference with Computer Audio – see Option 1 below
- B. Videoconference with Phone Call Audio– see Option 2 below
- C. Calling in via Telephone/Landline – see Option 3 below

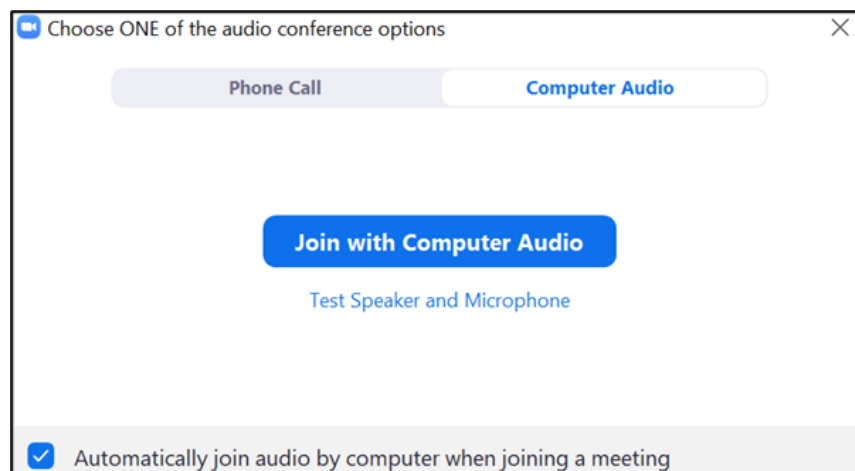
### Videoconference Options:

Prior to the meeting, we recommend that you install the Zoom Meetings application on your computer by clicking here <https://zoom.us/download>.

If you want full capabilities for videoconferencing (audio, video, screensharing) you must download the Zoom application.

### Option 1 Videoconference with Computer Audio:

1. From your computer, click on the following link that is also included in the Meeting Calendar Invitation : <https://pencleanenergy.zoom.us/j/82172572134>
2. The Zoom application will open on its own or you will be instructed to open Zoom.
3. After the application opens, the pop-up screen below will appear asking you to choose ONE of the audio conference options. Click on the Computer Audio option at the top of the pop-up screen.



4. Click the blue, "Join with Computer Audio" button.
5. In order to enable video, click on "Start Video" in the bottom left-hand corner of the screen. This menu bar is also where you can mute/unmute your audio.

### Option 2 Videoconference with Phone Call Audio:

1. From your computer, click on the following link that is also included in the Meeting Calendar Invitation: <https://pencleanenergy.zoom.us/j/82172572134>
2. The Zoom Application will open on its own or you will be instructed to Open Zoom.
3. After the application opens, the pop-up screen below will appear asking you to choose ONE of the audio conference options. Click on the Phone Call option at the top of the pop-up screen.

Phone Call		Computer Audio - Connected
Country/Region	United States	
Dial	+1 253 215 8782 +1 346 248 7799 +1 720 707 2699 +1 301 715 8592 +1 312 626 6799	
Meeting ID	821 7257 2134	
Participant ID	186851	
Passcode	2075	

4. Please dial +1 (253) 215-8782.
5. You will be instructed to enter the meeting ID: **821-7257-2134 followed by #.**
6. You will be instructed to enter in your participant ID. Your participant ID is unique to you and is what connects your phone number to your Zoom account.
7. After a few seconds, your phone audio should be connected to the Zoom application on your computer.
8. In order to enable video, click on “Start Video” in the bottom left-hand corner of the screen. This menu bar is also where you can mute/unmute your audio.

### Audio Only Options:

Please note that if you call in/use the audio only option, you will not be able to see the speakers or any presentation materials in real time.

### Option 3: Calling in via Telephone/Landline:

1. Dial +1 (253) 215-8782.
2. You will be instructed to enter the meeting ID: **821-7257-2134 followed by #.**
3. You will be instructed to enter your **Participant ID** followed by #. If you do not have a participant ID or do not know it, you can press # to stay on the line.
4. You will be instructed to enter the meeting passcode **2075 followed by #.**

**PENINSULA CLEAN ENERGY AUTHORITY  
JPA Board Correspondence**

**DATE:** February 10, 2022  
**COMMITTEE MEETING DATE:** February 14, 2022  
**SPECIAL NOTICE/HEARING:** None  
**VOTE REQUIRED:** Majority Present

**TO:** Honorable Peninsula Clean Energy Authority Audit and Finance  
Committee  
**FROM:** Jan Pepper, Chief Executive Officer, Peninsula Clean Energy Authority  
**SUBJECT:** Resolution to Make Findings Allowing Continued Remote Meetings  
Under Brown Act

**RECOMMENDATION:**

Adopt a resolution finding that, as a result of the continuing COVID-19 pandemic state of emergency declared by Governor Newsom, meeting in person would present imminent risks to the health or safety of attendees.

**BACKGROUND:**

On June 11, 2021, Governor Newsom issued Executive Order N-08-21, which rescinded his prior Executive Order N-29-20 and set a date of October 1, 2021 for public agencies to transition back to public meetings held in full compliance with the Brown Act. The original Executive Order provided that all provisions of the Brown Act that required the physical presence of members or other personnel as a condition of participation or as a quorum for a public meeting were waived for public health reasons. If these waivers fully sunset on October 1, 2021, legislative bodies subject to the Brown Act would have to contend with a sudden return to full compliance with in-person meeting requirements as they existed prior to March 2020, including the requirement for full physical public access to all teleconference locations from which committee members were participating.

On September 16, 2021, the Governor signed AB 361, a bill that formalizes and modifies the teleconference procedures implemented by California public agencies in response to the Governor's Executive Orders addressing Brown Act compliance during shelter-in-place periods. AB 361 allows a local agency to continue to use teleconferencing under the same basic rules as provided in the Executive Orders when certain circumstances occur or when certain findings have been made and adopted by the local agency. On January 5, 2022, Governor Newsom extended the sunset provision of AB361 and Government Code Section 11133(g) from January 31, 2022 to April 1, 2022 due to the surge in Omicron variant related COVID-19 cases and hospitalizations.

AB 361 requires that, if the state of emergency remains active for more than thirty (30) days, the agency must make findings by majority vote to continue using the bill's exemption to the Brown Act teleconferencing rules. The findings are to the effect that the need for teleconferencing persists due to the nature of the ongoing public health emergency and the social distancing recommendations of local public health officials. **Effectively, this means that agencies, including PCEA, must agendize a Brown Act meeting and make findings regarding the circumstances of the emergency on a thirty (30) day basis. If at least thirty (30) days have transpired since its last meeting, the Committees must vote whether to continue to rely upon the law's provision for teleconference procedures in lieu of in-person meetings.**

AB 361 allows for meetings to be conducted virtually *as long as* there is a gubernatorially-proclaimed public emergency in combination with (1) local health official recommendations for social distancing or (2) adopted findings that meeting in person would present risks to health. AB 361 is effective immediately as urgency legislation and will now sunset on April 1, 2022.

On September 25, 2021, the Peninsula Clean Energy Board of Directors approved a thirty (30) day extension of remote meetings in accordance with AB 361. Out of an abundance of caution given AB 361's narrative that describes each legislative body's responsibility to reauthorize remote meetings, staff and counsel brings this memo and corresponding resolution to the attention of the Audit and Finance Committee.

On September 29, 2021, the Peninsula Clean Energy Audit & Finance Committee approved a thirty (30) day extension of remote meetings in accordance with AB 361.

On October 12, 2021, the Peninsula Clean Energy Audit & Finance Committee approved a thirty (30) day extension of remote meetings in accordance with AB 361.

On November 8, 2021, the Peninsula Clean Energy Audit & Finance Committee approved a thirty (30) day extension of remote meetings in accordance with AB 361.

On November 18, 2021, the Peninsula Clean Energy Audit & Finance Committee approved a thirty (30) day extension of remote meetings in accordance with AB 361.

**DISCUSSION:**

Because local rates of transmission of COVID-19 are in the "high transmission" tier as measured by the Centers for Disease Control, it is recommended that the Peninsula Clean Energy Audit and Finance Committee avail itself of the provisions of AB 361 allowing continuation of online meetings by adopting findings to the effect that conducting in-person meetings would present an imminent risk to the health and safety of attendees. A resolution to that effect and directing staff to agendize the renewal of such findings in the event that thirty (30) days has passed since the Committee's last meeting, is attached hereto.

**RESOLUTION NO. \_\_\_\_\_**

**PENINSULA CLEAN ENERGY AUTHORITY, COUNTY OF SAN MATEO,**

**STATE OF CALIFORNIA**

\* \* \* \* \*

**RESOLUTION FINDING THAT, AS A RESULT OF THE CONTINUING COVID-19 PANDEMIC STATE OF EMERGENCY DECLARED BY GOVERNOR NEWSOM, MEETING IN PERSON FOR MEETINGS OF THE PENINSULA CLEAN ENERGY AUDIT AND FINANCE COMMITTEE WOULD PRESENT IMMINENT RISKS TO THE HEALTH OR SAFETY OF ATTENDEES**

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**WHEREAS**, on March 4, 2020, the Governor proclaimed pursuant to his authority under the California Emergency Services Act, California Government Code section 8625, that a state of emergency exists with regard to a novel coronavirus (a disease now known as COVID-19); and

**WHEREAS**, on June 4, 2021, the Governor clarified that the “reopening” of California on June 15, 2021 did not include any change to the proclaimed state of emergency or the powers exercised thereunder, and as of the date of this Resolution, neither the Governor nor the Legislature have exercised their respective powers pursuant to California Government Code section 8629 to lift the state of emergency either by proclamation or by concurrent resolution in the state Legislature; and

**WHEREAS**, on March 17, 2020, Governor Newsom issued Executive Order N-29-20 that suspended the teleconferencing rules set forth in the California Open Meeting law, Government Code section 54950 et seq. (the “Brown Act”), provided certain requirements were met and followed; and

**WHEREAS**, on September 16, 2021, Governor Newsom signed AB 361 that provides that a legislative body subject to the Brown Act may continue to meet without fully complying with the teleconferencing rules in the Brown Act provided the legislative body determines that meeting in person would present imminent risks to the health or safety of attendees, and further requires that certain findings be made by the legislative body every thirty (30) days; and,

**WHEREAS**, on January 5, 2022, Governor Newsom extended the sunset provision of AB361 and Government Code Section 11133(g) from January 31, 2022 to April 1, 2022 due to the surge in Omicron variant related COVID-19 cases; and,

**WHEREAS**, California Department of Public Health (“CDPH”) and the federal Centers for Disease Control and Prevention (“CDC”) caution that the Omicron variant of COVID-19, currently the dominant strain of COVID-19 in the country, is more transmissible than prior variants of the virus and that even fully vaccinated individuals can spread the virus to others resulting in rapid and alarming rates of COVID-19 cases and hospitalizations ; and,

**WHEREAS**, the CDC has established a “Community Transmission” metric with 4 tiers designed to reflect a community’s COVID-19 case rate and percent positivity; and,

**WHEREAS**, the County of San Mateo currently has a Community Transmission metric of “High Transmission” which is the most serious of the tiers; and,

**WHEREAS**, the Committee has an important governmental interest in protecting the health, safety and welfare of those who participate in its meetings;



**WHEREAS**, on September 25, 2021, the Peninsula Clean Energy Board of Directors approved a thirty (30) day extension of remote meetings in accordance with AB 361. Out of an abundance of caution given AB 361's narrative that describes each legislative body's responsibility to reauthorize remote meetings, staff and counsel bring this resolution to the attention of the Audit and Finance Committee, and;

**WHEREAS**, on September 29, 2021, the Peninsula Clean Energy Audit and Finance Committee approved a thirty (30) day extension of remote meetings in accordance with AB 361, and;

**WHEREAS**, on October 12, 2021, the Peninsula Clean Energy Audit and Finance Committee approved a thirty (30) day extension of remote meetings in accordance with AB 361, and;

**WHEREAS**, on November 8, 2021, the Peninsula Clean Energy Audit and Finance Committee approved a thirty (30) day extension of remote meetings in accordance with AB 361, and;

**WHEREAS**, in the interest of public health and safety, as affected by the emergency caused by the spread of COVID-19, the Committee deems it necessary to find that meeting in person would present imminent risks to the health or safety of attendees, and thus intends to invoke the provisions of AB 361 related to teleconferencing.

**NOW, THEREFORE, IT IS HEREBY DETERMINED AND ORDERED** that

1. The recitals set forth above are true and correct.

2. The Committee finds that meeting in person would present imminent risks to the health or safety of attendees.
3. Staff is directed to return no later than thirty (30) days, or, alternatively, at the next scheduled meeting of the Committee, after the adoption of this resolution with an item for the Committee to consider making the findings required by AB 361 in order to continue meeting under its provisions.
4. Staff is directed to take such other necessary or appropriate actions to implement the intent and purposes of this resolution.

\* \* \* \* \*

**Regular Meeting of the Audit and Finance Committee of the  
Peninsula Clean Energy Authority (PCEA)  
Minutes**

Monday, November 8, 2021  
8:30 a.m.  
Zoom Video Conference and Teleconference

**CALL TO ORDER**

Meeting was called to order at 8:32 a.m. in virtual teleconference.

**ROLL CALL**

**Participating Remotely:**

Carole Groom, San Mateo County  
Donna Colson, Burlingame  
Carlos Romero, East Palo Alto  
Laurence May, Hillsborough, *Chair*

John Keener, Director Emeritus  
Pradeep Gupta, Director Emeritus

**Absent:** Jeff Aalfs, Portola Valley

**Staff:** Jan Pepper, Chief Executive Officer  
Andy Stern, Chief Financial Officer  
Rafael Reyes, Director of Energy Programs  
Jennifer Stalzer Kraske, Deputy County Counsel  
Nelly Wogberg, Board Clerk

**A quorum was established.**

**PUBLIC COMMENT**

None

**ACTION TO SET AGENDA AND TO APPROVE CONSENT AGENDA ITEMS**

**MOTION:** Director Romero moved, seconded by Director Groom to set the Agenda and approve Agenda Item Number 1.

1. Approval of the Minutes for the August 9 and October 12, 2021 Meetings
2. Adopt Findings Pursuant to AB 361 to Continue Fully Teleconferenced Board Meetings Due to Health Risks Posed by In-Person Meetings

**MOTION PASSED:** 4-0 (Absent: Portola Valley)

JURISDICTION	BOARD MEMBER	YES	NO	ABSTAIN	ABSENT
San Mateo County	Director Groom	X			
Burlingame	Director Colson	X			
East Palo Alto	Director Romero	X			
Hillsborough	Director May	X			
Portola Valley	Director Aalfs				X
	Totals	4			1

### **REGULAR AGENDA**

#### 3. Chair Report

None

#### 4. Staff Report

None

#### 5. Review of Quarterly Financials (Discussion)

Andy Stern, Chief Financial Officer, gave a presentation on the quarterly financials for Quarter 1 (Q1) ending September 30, 2021 and reviewed the change in accounting standards to Governmental Accounting Standards Board (GASB) 87, and California Independent System Operator (CAISO) Deposits.

Board Members discussed CAISO collateral deposit levels and variance levels between budget and actual levels of energy costs.

#### 6. Approval of 2022 Audit and Finance Committee Schedule of Meetings (Action)

Nelly Wogberg, Board Clerk, explained the proposed 2022 Audit and Finance Committee Meeting Schedule to be in compliance with AB 361 guidelines including a number of meetings that would begin just before the monthly Board of Directors Meetings.

**MOTION:** Director Romero moved, seconded by Director Colson to Approve the 2022 Audit and Finance Committee Schedule of Meetings.

**MOTION PASSED:** 3-0 (Absent: San Mateo County, Portola Valley)

JURISDICTION	BOARD MEMBER	YES	NO	ABSTAIN	ABSENT
San Mateo County	Director Groom				X
Burlingame	Director Colson	X			
East Palo Alto	Director Romero	X			
Hillsborough	Director May	X			
Portola Valley	Director Aalfs				X
	Totals	3			2

7. Committee Members' Reports

None

**ADJOURNMENT**

Meeting was adjourned at 9:08 a.m.

## Special Meeting of the Audit and Finance Committee of the Peninsula Clean Energy Authority (PCEA) Minutes

Thursday, November 18, 2021  
6:25 p.m.  
Zoom Video Conference and Teleconference

### **CALL TO ORDER**

Meeting was called to order at 6:33 p.m. in virtual teleconference.

### **ROLL CALL**

#### **Participating Remotely:**

Donna Colson, Burlingame  
Laurence May, Hillsborough, *Chair*  
Jeff Aalfs, Portola Valley

John Keener, Director Emeritus  
Pradeep Gupta, Director Emeritus

**Absent:** Carole Groom, San Mateo County  
Carlos Romero, East Palo Alto

**Staff:** Jennifer Stalzer Kraske, Deputy County Counsel  
Nelly Wogberg, Board Clerk

**A quorum was established.**

### **PUBLIC COMMENT**

None

### **ACTION TO SET AGENDA AND TO APPROVE CONSENT AGENDA ITEMS**

**MOTION:** Director Aalfs moved, seconded by Director Colson to set the Agenda and approve Agenda Item Number 1.

1. Adopt Findings Pursuant to AB 361 to Continue Fully Teleconferenced Board Meetings Due to Health Risks Posed by In-Person Meetings

**MOTION PASSED:** 3-0 (Absent: San Mateo County, East Palo Alto)

JURISDICTION	BOARD MEMBER	YES	NO	ABSTAIN	ABSENT
San Mateo County	Director Groom				X
Burlingame	Director Colson	X			
East Palo Alto	Director Romero				X

Hillsborough	Director May	X			
Portola Valley	Director Aalfs	X			
	Totals	3			2

**ADJOURNMENT**

Meeting was adjourned at 6:35 p.m.

Peninsula Clean Energy  
Performance at a Glance  
Results for the Fiscal Quarter Ended  
December 31, 2021  
(\$000s)



Peninsula Clean Energy  
Performance at a Glance  
Results for the Fiscal Quarter Ended  
December 31, 2021  
(\$000s)

Net Position Balance

<u>Fiscal Year Ending</u>	<u>Actual/Budget</u>	<u>Amount</u>
June 30, 2016	Audited	(\$1,044)
June 30, 2017	Audited	\$21,711
June 30, 2018	Audited	\$85,365
June 30, 2019	Audited	\$140,135
June 30, 2020	Audited	\$188,923
June 30, 2021	Audited	\$180,343
<b>December 31, 2021</b>	<b>Unaudited</b>	<b>\$166,605</b>
June 30, 2022	Budget	\$165,599

Unrestricted Cash/Investments Balance

<u>Fiscal Year Ending</u>	<u>Actual/Budget</u>	<u>Amount</u>
June 30, 2016	Audited	\$2,333
June 30, 2017	Audited	\$17,382
June 30, 2018	Audited	\$64,889
June 30, 2019	Audited	\$114,069
June 30, 2020	Audited	\$178,176
June 30, 2021	Audited	\$166,173
<b>December 31, 2021</b>	<b>Unaudited</b>	<b>\$155,462</b>
June 30, 2022	Budget	\$165,593

Change in Net Position

<u>Fiscal Year</u>	<u>Actual/Budget</u>	<u>Amount</u>
FY2015-2016	Audited	(\$1,044)
FY2016-2017	Audited	\$22,755
FY2017-2018	Audited	\$63,655
FY2018-2019	Audited	\$54,774
FY2019-2020	Audited	\$48,788
FY2020-2021	Audited	(\$8,285)
<b>December 31, 2021</b>	<b>Unaudited YTD</b>	<b>(\$13,738)</b>
FY2021-2022	Budget	(\$18,672)

Cost of Electricity

<u>Fiscal Year</u>	<u>Actual/Budget</u>	<u>Amount</u>
FY2015-2016	Audited	\$0
FY2016-2017	Audited	\$64,501
FY2017-2018	Audited	\$170,135
FY2018-2019	Audited	\$194,035
FY2019-2020	Audited	\$216,066
FY2020-2021	Audited	\$213,834
<b>December 31, 2021</b>	<b>Unaudited YTD</b>	<b>\$107,606</b>
FY2021-2022	Budget	\$216,706

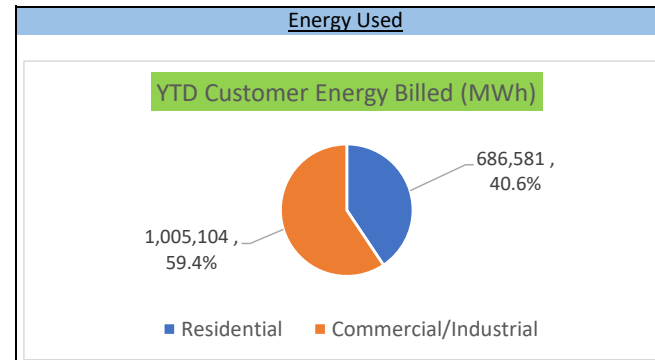
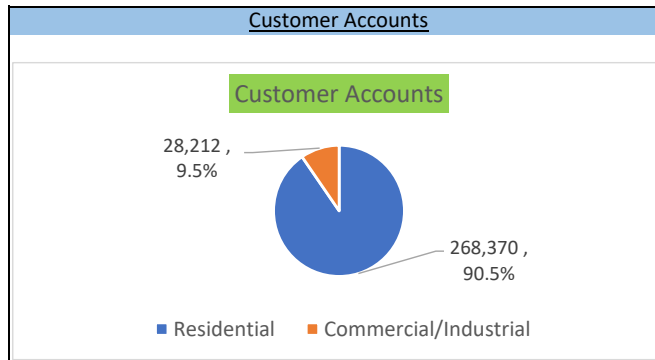
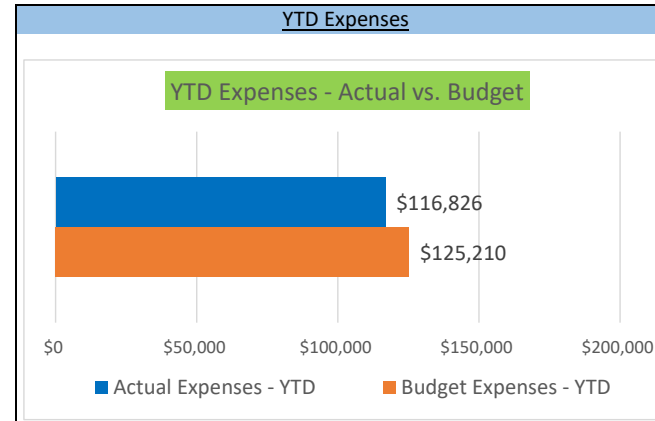
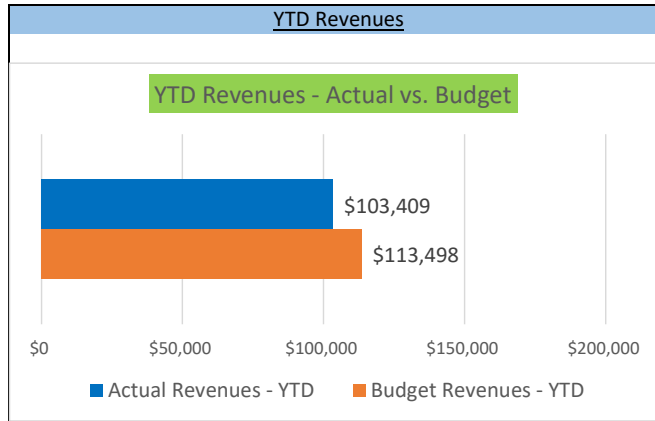
Revenues

<u>Fiscal Year</u>	<u>Actual/Budget</u>	<u>Amount</u>
FY2015-2016	Audited	\$0
FY2016-2017	Audited	\$93,129
FY2017-2018	Audited	\$244,738
FY2018-2019	Audited	\$259,782
FY2019-2020	Audited	\$278,093
FY2020-2021	Audited	\$228,101
<b>December 31, 2021</b>	<b>Unaudited YTD</b>	<b>\$103,409</b>
FY2021-2022	Budget	\$222,240

Total Operating Expenses

<u>Fiscal Year</u>	<u>Actual/Budget</u>	<u>Amount</u>
FY2015-2016	Audited	\$1,041
FY2016-2017	Audited	\$70,104
FY2017-2018	Audited	\$180,970
FY2018-2019	Audited	\$206,964
FY2019-2020	Audited	\$231,482
FY2020-2021	Audited	\$236,373
<b>December 31, 2021</b>	<b>Unaudited YTD</b>	<b>\$116,826</b>
FY2021-2022	Budget	\$241,812

Peninsula Clean Energy  
Performance at a Glance  
Results for the Fiscal Quarter Ended  
December 31, 2021  
(\$000s)



**NOTE: FINANCIAL STATEMENTS ARE PRELIMINARY UNTIL THE ANNUAL AUDIT IS COMPLETED.**

- **Revenues below Budget.** Revenues were \$7.5 MM below Budget in Q2; well below the budgeted level.

Total load was 2.3% below budget for Q2 and 3.1% below Budget for the YTD.

Residential load was substantially below Budget level.

- **Total Expenses below Budget.** Total Expenses were \$6.1 MM below Budget in Q2 - All categories were below Budget.

Savings in Cost of Energy was nearly half of the Q2 savings. Although energy prices were high, lower usage and successful hedging practices mitigated the high prices.

YTD Total expenses were \$8.4 MM below Budget negating a substantial portion of the revenue shortfall.

Peninsula Clean Energy  
Performance at a Glance  
Results for the Fiscal Quarter Ended  
December 31, 2021  
(\$000s)

	Year-to-date				Full Year (FY 2021-2022)		
	Actual	Budget	Variance: Favorable / (Unfavorable)	YTD Actual as % of YTD Budget	Budget	YTD Actual as % of Full Year Budget	Prior Year Actual (YTD)
<b>OPERATING REVENUES</b>							
Electricity Sales, net	\$ 101,941	\$ 112,160	\$ (10,219)	90.9%	\$ 219,619	46.4%	\$ 136,568
Green electricity premium	1,468	1,338	130	109.7%	2,621	56.0%	1,366
<b>Total Operating Revenues</b>	<b>\$103,409</b>	<b>\$113,498</b>	<b>(\$10,090)</b>	<b>91.1%</b>	<b>\$222,240</b>	<b>46.5%</b>	<b>\$137,934</b>
<b>OPERATING EXPENSES</b>							
Cost of energy	107,606	111,527	3,922	96.5%	216,706	49.7%	117,939
Staff compensation	2,919	3,208	289	91.0%	6,464	45.2%	2,717
Data Manager	1,694	1,710	16	99.0%	3,420	49.5%	1,689
Service Fees - PG&E	615	630	15	97.6%	1,260	48.8%	626
Consultants/Professional Svcs	525	754	229	69.7%	1,351	38.9%	1,262
Legal	652	823	170	79.3%	1,616	40.4%	786
Communications/Noticing	880	1,116	236	78.9%	2,068	42.5%	601
General and Administrative	968	1,102	134	87.8%	2,259	42.9%	831
Community Energy Programs	926	4,289	3,363	21.6%	6,556	14.1%	865
Depreciation	41	51	10	80.2%	112	36.9%	48
<b>Total Operating Expenses</b>	<b>116,826</b>	<b>125,210</b>	<b>8,384</b>	<b>93.3%</b>	<b>241,812</b>	<b>48.3%</b>	<b>127,363</b>
<b>Operating Income (Loss)</b>	<b>(\$13,417)</b>	<b>(\$11,712)</b>	<b>(\$1,706)</b>	<b>114.6%</b>	<b>(\$19,572)</b>	<b>68.6%</b>	<b>\$10,571</b>
<b>Total Nonoperating Inc/(Exp)</b>	<b>(321)</b>	<b>450</b>	<b>(771)</b>	<b>-71.3%</b>	<b>900</b>	<b>-35.6%</b>	<b>522</b>
<b>CHANGE IN NET POSITION</b>	<b>(\$13,738)</b>	<b>(\$11,262)</b>	<b>(\$2,477)</b>		<b>(\$18,672)</b>		<b>\$11,093</b>



## ACCOUNTANTS' COMPILATION REPORT

Board of Directors  
Peninsula Clean Energy Authority

Management is responsible for the accompanying financial statements of Peninsula Clean Energy Authority (PCE), a California Joint Powers Authority, which comprise the statement of net position as of December 31, 2021, and the statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended, in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. PCE's annual audited financial statements will include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to PCE because we performed certain accounting services that impaired our independence.

*Maher Accountancy*

San Rafael, CA  
January 24, 2022

# PENINSULA CLEAN ENERGY AUTHORITY

## STATEMENT OF NET POSITION

As of December 31, 2021

### ASSETS

#### Current assets

Cash and cash equivalents	\$ 16,855,236
Accounts receivable, net of allowance	19,032,395
Accrued revenue	9,426,663
Investments	21,557,015
Other receivables	851,214
Prepaid expenses	1,613,894
Deposits	7,947,593
Restricted cash	500,000
Total current assets	<u>77,784,010</u>

#### Noncurrent assets

Capital assets, net of depreciation	302,488
Intangible assets	2,008,801
Investments	116,580,034
Deposits and other assets	248,976
Total noncurrent assets	<u>119,140,299</u>
Total assets	<u>196,924,309</u>

### LIABILITIES

#### Current liabilities

Accrued cost of electricity	23,975,772
Accounts payable	846,248
Other accrued liabilities	586,728
User taxes and energy surcharges due to other governments	773,472
Supplier deposits - energy suppliers	85,319
Lease liability	453,803
Total current liabilities	<u>26,721,342</u>

#### Noncurrent liabilities

Supplier deposits - energy suppliers	1,593,433
Lease liability	2,004,329
Total noncurrent liabilities	<u>3,597,762</u>
Total liabilities	<u>30,319,104</u>

### NET POSITION

Investment in capital assets	302,488
Restricted for security collateral	500,000
Unrestricted	165,802,717
Total net position	<u>\$ 166,605,205</u>

**PENINSULA CLEAN ENERGY AUTHORITY**

**STATEMENT OF REVENUES, EXPENSES**

**AND CHANGES IN NET POSITION**

**Six Months Ended December 31, 2021**

**OPERATING REVENUES**

Electricity sales, net	\$ 101,940,979
Green electricity premium	1,467,578
Liquidated damages revenue	493,183
Total operating revenues	<u>103,901,740</u>

**OPERATING EXPENSES**

Cost of electricity	107,605,516
Contract services	5,019,372
Staff compensation	2,919,388
General and administration	989,066
Depreciation and amortization	252,604
Total operating expenses	<u>116,785,946</u>
Operating income (loss)	<u>(12,884,206)</u>

**NONOPERATING REVENUES (EXPENSES)**

Interest and investment income (loss)	(813,909)
Finance costs	(40,079)
Nonoperating revenues (expenses), net	<u>(853,988)</u>

**CHANGE IN NET POSITION**

	(13,738,194)
Net position at beginning of period (as restated)	<u>180,343,399</u>
Net position at end of period	<u><u>\$ 166,605,205</u></u>

# PENINSULA CLEAN ENERGY AUTHORITY

## STATEMENT OF CASH FLOWS Six Months Ended December 31, 2021

### CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 106,618,363
Receipts from supplier security deposits	25,320
Payments to suppliers for electricity	(105,120,227)
Payments for other goods and services	(6,672,591)
Payments for staff compensation	(2,968,395)
Payments of taxes and surcharges to other governments	(1,786,188)
Net cash provided (used) by operating activities	<u>(9,903,718)</u>

### CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES

Finance costs paid	(40,079)
Deposits and collateral paid	<u>(4,165,700)</u>
Net cash provided (used) by non-capital financing activities	<u>(4,205,779)</u>

### CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Payments on lease assets and to acquire capital assets	<u>263,805</u>
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### CASH FLOWS FROM INVESTING ACTIVITIES

Proceeds from investment sales	31,419,989
Investment income received	1,012,096
Purchase of investments	<u>(17,384,760)</u>
Net cash provided (used) by investing activities	<u>15,047,325</u>

Net change in cash and cash equivalents	1,201,633
Cash and cash equivalents at beginning of period	<u>16,153,603</u>
Cash and cash equivalents at end of period	<u>\$ 17,355,236</u>

### Reconciliation to the Statement of Net Position

Cash and cash equivalents (unrestricted)	\$ 16,855,236
Restricted cash	<u>500,000</u>
Cash and cash equivalents	<u>\$ 17,355,236</u>

**PENINSULA CLEAN ENERGY AUTHORITY**  
**STATEMENT OF CASH FLOWS (continued)**  
**Six Months Ended December 31, 2021**

**RECONCILIATION OF OPERATING INCOME (LOSS) TO NET  
CASH PROVIDED (USED) BY OPERATING ACTIVITIES**

Operating income (loss)	\$ (12,884,206)
Adjustments to reconcile operating income to net cash provided (used) by operating activities	
Depreciation and amortization expense	252,604
Revenue adjusted for allowance for uncollectible accounts	781,425
(Increase) decrease in:	
Accounts receivable	(1,403,824)
Accrued revenue	1,528,348
Other receivables	3,487,024
Prepaid expenses	1,957,318
Increase (decrease) in:	
Accrued cost of electricity	401,520
Accounts payable	(400,860)
Other accrued liabilities	(997,474)
User taxes and energy surcharges due to other governments	24,485
Supplier security deposits	(2,650,078)
Net cash provided (used) by operating activities	<u><u>\$ (9,903,718)</u></u>





PENINSULA CLEAN ENERGY - FRB

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Period from October 1, 2021 to December 31, 2021

## MARKET VALUE RECONCILIATION

	CURRENT PERIOD 10/01/2021 TO 12/31/2021	YEAR TO DATE 07/01/2021 TO 12/31/2021
<b>Beginning Market Value</b>	<b>69,693,806.33</b>	<b>78,460,818.58</b>
<b>Disbursements</b>		
Cash Disbursements	- 20,904.76	- 8,806,215.46
<b>Total Disbursements</b>	<b>- 20,904.76</b>	<b>- 8,806,215.46</b>
<b>Asset Activity</b>		
Taxable Interest	315,956.69	556,494.16
Realized Gain/Loss	- 134,234.18	- 209,952.61
Change In Unrealized Gain/Loss	- 525,071.42	- 692,029.26
Change In Accrued Income	- 66,677.70	- 46,240.45
<b>Total Asset Activity</b>	<b>- 410,026.61</b>	<b>- 391,728.16</b>
<b>Net Change In Market Value</b>	<b>- 430,931.37</b>	<b>- 9,197,943.62</b>
<b>Ending Market Value</b>	<b>69,262,874.96</b>	<b>69,262,874.96</b>

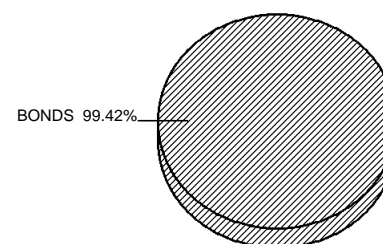


PENINSULA CLEAN ENERGY - FRB

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Period from October 1, 2021 to December 31, 2021

## ASSET SUMMARY

ASSETS	12/31/2021 MARKET VALUE	% OF MARKET
Cash And Equivalents	166,157.16	0.24
U.S. Government Issues	48,409,426.83	69.89
Corporate Issues	20,454,218.36	29.53
<b>Total Assets</b>	<b>69,029,802.35</b>	<b>99.66</b>
Accrued Income	233,072.61	0.34
<b>Grand Total</b>	<b>69,262,874.96</b>	<b>100.00</b>





PENINSULA CLEAN ENERGY - PFM

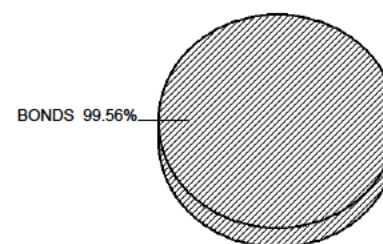
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Period from October 1, 2021 to December 31, 2021

## MARKET VALUE RECONCILIATION

	CURRENT PERIOD 10/01/2021 TO 12/31/2021	YEAR TO DATE 07/01/2021 TO 12/31/2021
<b>Beginning Market Value</b>	<b>70,083,600.79</b>	<b>78,792,787.40</b>
<b>Disbursements</b>		
Cash Disbursements	- 17,951.46	- 8,788,151.39
<b>Total Disbursements</b>	<b>- 17,951.46</b>	<b>- 8,788,151.39</b>
<b>Asset Activity</b>		
Taxable Interest	203,776.33	454,028.50
Realized Gain/Loss	- 110,175.18	- 178,128.49
Change In Unrealized Gain/Loss	- 595,323.82	- 695,007.29
Change In Accrued Income	16,910.96	- 4,691.11
<b>Total Asset Activity</b>	<b>- 484,811.71</b>	<b>- 423,798.39</b>
<b>Net Change In Market Value</b>	<b>- 502,763.17</b>	<b>- 9,211,949.78</b>
<b>Ending Market Value</b>	<b>69,580,837.62</b>	<b>69,580,837.62</b>

## ASSET SUMMARY

ASSETS	12/31/2021 MARKET VALUE	% OF MARKET
Cash And Equivalents	70,460.47	0.10
U.S. Government Issues	49,567,061.80	71.24
Corporate Issues	12,933,583.74	18.59
Municipal Issues	6,772,758.75	9.73
<b>Total Assets</b>	<b>69,343,864.76</b>	<b>99.66</b>
Accrued Income	236,972.86	0.34
<b>Grand Total</b>	<b>69,580,837.62</b>	<b>100.00</b>



## Audit & Finance Committee Revised 2022 Meeting Schedule

Meeting Date:	Time:	Primary Purpose:	Location:
February 14, 2022	8:30 am	<b>Q2-FY 2021 Financial Review</b>	Video/Teleconference
May 9, 2022	8:30 am	<b>Q3-FY2021 Financial Review/Budget Draft #1</b>	Video/Teleconference
June 13, 2022	8:30 am	<b>Budget Draft #2/Budget Final</b>	Video/Teleconference
August 8, 2022	8:30 am	<b>Q4-FY2021 Financial Review</b>	Video/Teleconference
October 12, 2022 <b>(Wednesday)</b>	8:30 am	<b>Review Audited Financial Statements FY2021</b>	Video/Teleconference
November 7, 2022	8:30 am	<b>Q1-FY2022 Financial Review</b>	Video/Teleconference