



Executive Committee Meeting

September 12, 2022



Agenda

- Call to Order / Roll Call
- Public Comment (for items not on the Agenda)
- Action to set the Agenda and Approve Consent Items
 - Public Comment
- Regular Agenda
- Committee Members Reports
- Adjourn

Chair Report

Item 3



CEO Report

Item 4



Staffing Updates

Welcome!

- Regulatory Compliance Analyst – Zsuzsanna Klara starting today



Open Positions:

- Director of Power Resources
- Strategic Accounts Manager



Review of September Board Retreat Agenda and Schedule

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September 22 Board Retreat – 5:30 to 9:30 pm

- Consent Agenda (5 min)
- Approve an Amended and Restated PPA with Arica Solar + Storage (Action)
- Strategic Plan Dashboard Update (25 min)
 - Break (5 min)
- Update and Discussion on 100% renewable on 24/7 basis by 2025 (75 min)
 - Break (5 min)
- Update and Discussion on 2035 Decarbonization Plan (75 min)



Discussion of September 2022 Heat Storm and Response

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Definitions

- Flex Alerts called for 10 consecutive days (8/31 through 9/9) – call to consumers to voluntarily conserve electricity
- Energy Emergency Alert (EEA)
 - EEA Watch – all available resources committed or forecasted to be in use; energy deficiencies expected.
 - EEA 1 – Real-time analysis shows all resources in use or committed for use; energy deficiencies expected; consumers encouraged to conserve energy.
 - EEA 2 – ISO requests emergency energy from all resources and has activated emergency demand response program; consumers urged to conserve energy.
 - EEA 3 – CAISO unable to meet minimum contingency reserve rqmts; controlled rolling outages possible.

Summary

- Wednesday, 8/31, Governor issued emergency proclamation suspending state and local air regulations allowing use of Back Up Generators (BUGs)
- Gov's office held Reliability calls with LSEs every day at 9 am and 4 pm
- Monday, 9/5, EEA 2 at 6:30 pm; batteries topped off at 3,300 MWs
- Tuesday, 9/6, hit all-time record high demand in CAISO system (52,061 MW) breaking 2006 record and all time record high on Western grid (165 GWs); EEA 3 called at 5 pm; 5:45 pm CalOES issued Wireless Emergency Alert to Californians warning of need to conserve energy – resulted in 2400 MW reduction within 30 minutes → no power outages.
 - PCE contacted member cities to use their BUGs if they could.

Summary (continued)

- PCE contacted member cities to use their BUGs if they could.
 - Heard from San Bruno, Redwood City, San Mateo and San Carlos – will run their BUGs
 - Many cities cannot use backup gens unless PG&E is down
- Wednesday, 9/7, EEA 2 between 4 and 9 pm
- Thursday, 9/8, EEA 2 between 4 and 9 pm
- Friday, 9/9, EEA 1 between 4 and 8 pm

- We have heard that BUGs, which operated but were not yet signed up for PG&E's Flex Market to receive \$2000/MWh, will be paid

Committee Members' Reports