

Community Advisory Committee

February 8, 2024

Managed Charging Pilot: Objectives + Strategy

How much can we shift EV charging and how?

Objectives:

- 1. Pilot residential managed charging utilizing no-hardware telematics
- 2. Reduce overall daily peak loads
- 3. Maximize for daytime solar, when possible
- 4. Test customer reactions to different incentive types



Experimental Overview



"X" rates are \$.05/kWh increase in peak rate and \$.05/kWh decrease in off peak rate

Who are SMC EV drivers?

- About 50K EVs (~10 adoption%)
- ~1/3 of new purchases are EV
- Plurality of EV drivers on default rate
- EV drivers not on EV rate:
 - 48% don't know about it or what rate they're on now
 - $_{\odot}$ 35% think it's more expensive
- 2/3 charge 3+X per week





DMV registration data, synced with utility info

Whole Home AMI Load Shapes – EV Customers

DMV Registration Data X AMI Energy Data



TOUC Customers (~25% of EVs) EV2A Customers (~19% of EVs) E1 Customers (~8% of EVs)

Recruitment Summary

Recruitment is a challenge

- 1. Difficult to explain
- 2. Multiple onboarding steps
- 3. Need more tailored engagement
- 4. EV2A oversampled

	Emailed	# Sign Ups	Sign Up	Noto
Group	(cumulative)	(cumulative)	Rate	NOLE
C2	2570	87	3.40%	control
T1	2461	35	1.40%	no incentive
T2	1780	56	3.10%	\$5/mo
Т3	1027	51	5.00%	\$20/mo
Τ4	585	62	10.60%	\$40/mo
T5	1531	64	4.20%	rate change
Т6	1379	74	5.40%	rate change, no app
Τ7	1529	75	4.90%	rate change, car only
Т8	441	9	2.00%	reverse auction
E1	1415	18	1.3%	no incentive
NEM	2597			no incentive
PCE gen		180		no incentive
total	17315	693		

Charging Behavior

Charging by Location







Using AMI to Determine Load Shift - TOUC



Combined Smart Charge Groups

Combined Rate Mod Groups



Comparing to C1 Control

Using AMI to Determine Load Shift – EV2A





Peninsula Clean Energy

Comparing to C1 Control

Combined Rate Mod Groups

Overall Takeaways

- 1. ~90% market share compatibility with telematics only, moderately easy to enroll, lots of potential
- 2. Recruitment challenge, 10% enrollment likely best case at reasonable cost
- 3. Negligible load shift during evening ramp up for EV2A and NEM customers. TOUC is priority recruitment, mostly the people who wouldn't otherwise want to join
- 4. Program will have limited impact in near term during evening ramp up, longer term impacts on timer peak mitigation

Planned PCE Program

- 1. Smart charging only (no rate modifications)
- 2. \$100 one-time incentive
- 3. Open to all rates
- 4. Soft launch 3/1

Questions and Discussion